



Investor Presentation

February 2025 | TARGA RESOURCES CORP.



Forward Looking Statements

Certain statements in this presentation are “forward-looking statements” within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. All statements, other than statements of historical facts, included in this presentation that address activities, events or developments that the Company expects, believes or anticipates will or may occur in the future, are forward-looking statements, including statements regarding our projected financial performance, capital spending and payment of future dividends.

These forward-looking statements rely on a number of assumptions concerning future events and are subject to a number of uncertainties, factors and risks, many of which are outside the Company’s control, which could cause results to differ materially from those expected by management of the Company. Such risks and uncertainties include, but are not limited to, actions by the Organization of the Petroleum Exporting Countries (“OPEC”) and non-OPEC oil producing countries, weather, political, economic and market conditions, including a decline in the price and market demand for natural gas, natural gas liquids and crude oil, the timing and success of our completion of capital projects and business development efforts, the expected growth of volumes on our systems, the impact of significant public health crises, commodity price volatility due to ongoing or new global conflicts, the impact of disruptions in the bank and capital markets, including those resulting from lack of access to liquidity for banking and financial services firms, and other uncertainties.

These and other applicable uncertainties, factors and risks are described more fully in the Company’s filings with the Securities and Exchange Commission, including its most recent Annual Report on Form 10-K, and any subsequently filed Quarterly Reports on Form 10-Q and Current Reports on Form 8-K. The Company does not undertake an obligation to update or revise any forward-looking statement, whether as a result of new information, future events or otherwise.

We use any of the following to comply with our disclosure obligations under Regulation FD: press releases, SEC filings, public conference calls, or our website. We routinely post important information on our website at www.targaresources.com, including information that may be deemed to be material. We encourage investors and others interested in the company to monitor these distribution channels for material disclosures.

Why Targa?

Best-in-class assets, excellent long-term growth profile, and demonstrated track record of creating shareholder value

Generating Attractive Returns

High returns on invested capital

90%+ fee-based

Fully integrated energy infrastructure footprint

Differentiated Asset Footprint

Largest natural gas processor in the growing Permian Basin

Millions of dedicated acres

Fastest growing Gulf Coast natural gas liquids system

A Compelling Value Proposition

Industry leading Adjusted EBITDA growth

Meaningful dividend growth

Reducing shares outstanding

Investment grade balance sheet



A Compelling Growth Profile Over the Last 5 Years

Targa's performance and growth outlook provides strong momentum in 2025 and beyond

23%

**Permian Volume
Growth CAGR**

24%

**Adjusted EBITDA
Growth CAGR**

21%

**Return on
Invested Capital⁽¹⁾**

\$3.1B

**Capital Returned to
Shareholders⁽²⁾**

\$60B

Enterprise Value⁽³⁾

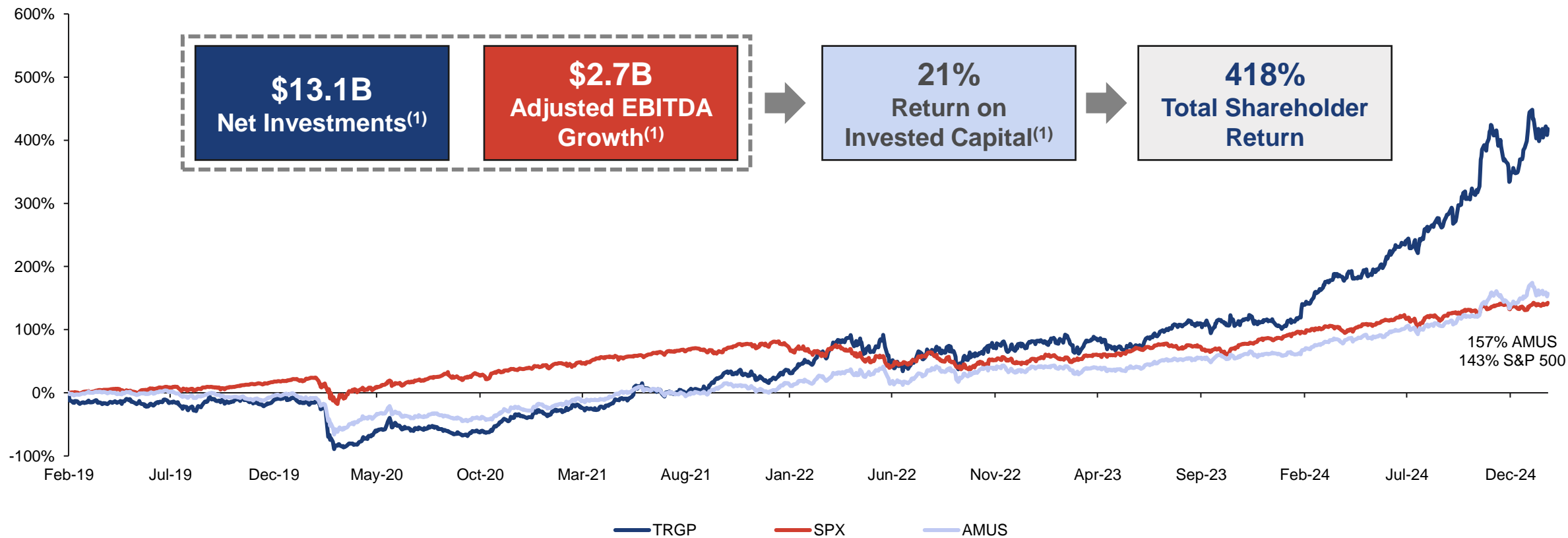
IG

**Credit Ratings
BBB/Baa2/BBB**



Strength of Investment Returns Driving Significant Outperformance

Attractive integrated opportunities and growth outlook position Targa to continue to create shareholder value



Note: Share and Index performance from February 19, 2019 through February 13, 2025 market close.

Note: Adjusted EBITDA and adjusted cash flow from operations are non-GAAP measures. Please see the section of this presentation entitled "Non-GAAP Financial Measures" for a discussion of adjusted EBITDA and adjusted cash flow from operations and a reconciliation of such measures to their most directly comparable GAAP financial measure.

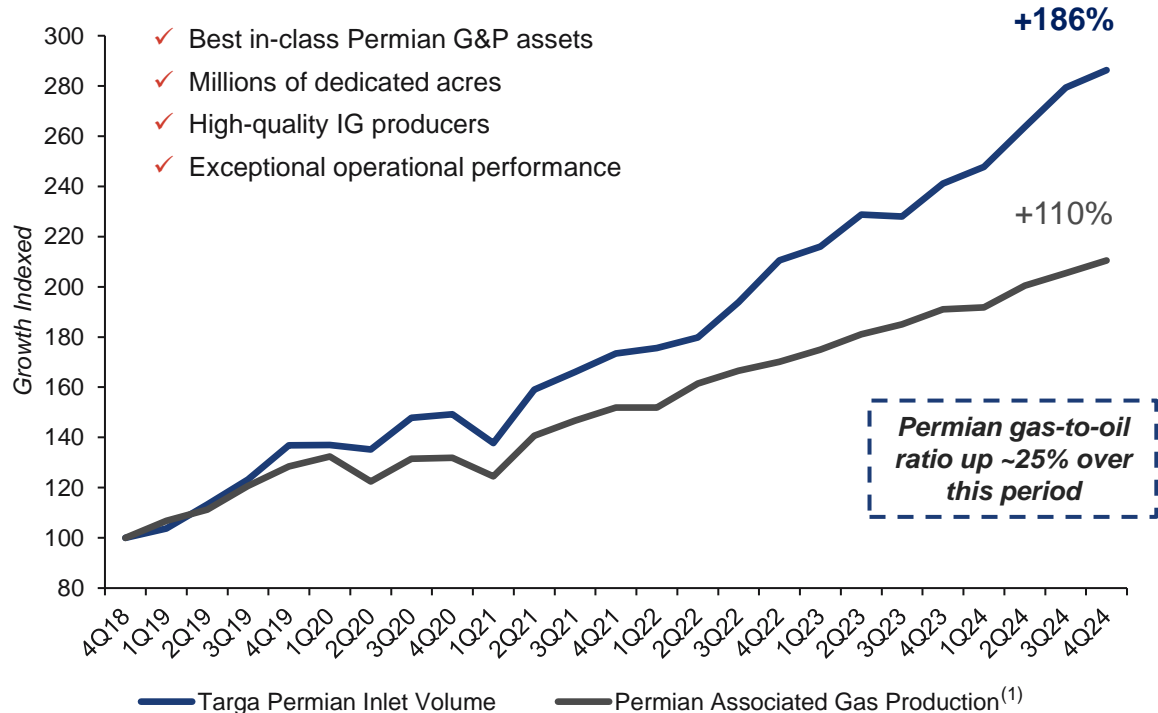
AMUS: Alerian US Midstream Energy Index.

(1) Total net investments based on trailing five years from 2020 through 2024 (Cumulative Capex + Acquisitions – Divestitures). 2024 growth capital expenditures include significant spending on large downstream projects including Targa's Daytona NGL Pipeline and Trains 9 and 10 which will provide full year EBITDA contributions in 2025 and beyond.

Targa's Volume Growth Outpacing the Permian Basin

Permian Basin is poised for continued growth, driving increasing demand for Targa's midstream services

Targa Outperforming Permian Basin Production



~60%
 of Lower 48 US shale rigs are in the Permian Basin⁽²⁾

>80%
 of Targa's field natural gas inlet volumes sourced from the Permian

- Targa is continuing to expand its Permian G&P footprint in response to anticipated volume growth, driving increasing volumes through its integrated system

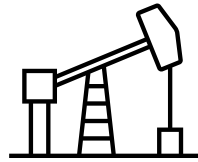
(1) Source: BTU Analytics – Upstream Outlook (January 2025).
 (2) Source: Baker Hughes, as of 01/03/2025.

Differentiated Footprint Driving Continued Commercial Success

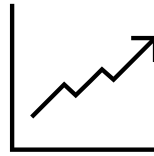
Three large deals in the Delaware illustrate Targa's overall strong customer value proposition



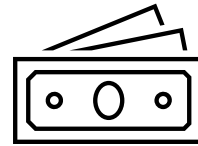
New Integrated Deals



~100,000 Newly Dedicated Acres



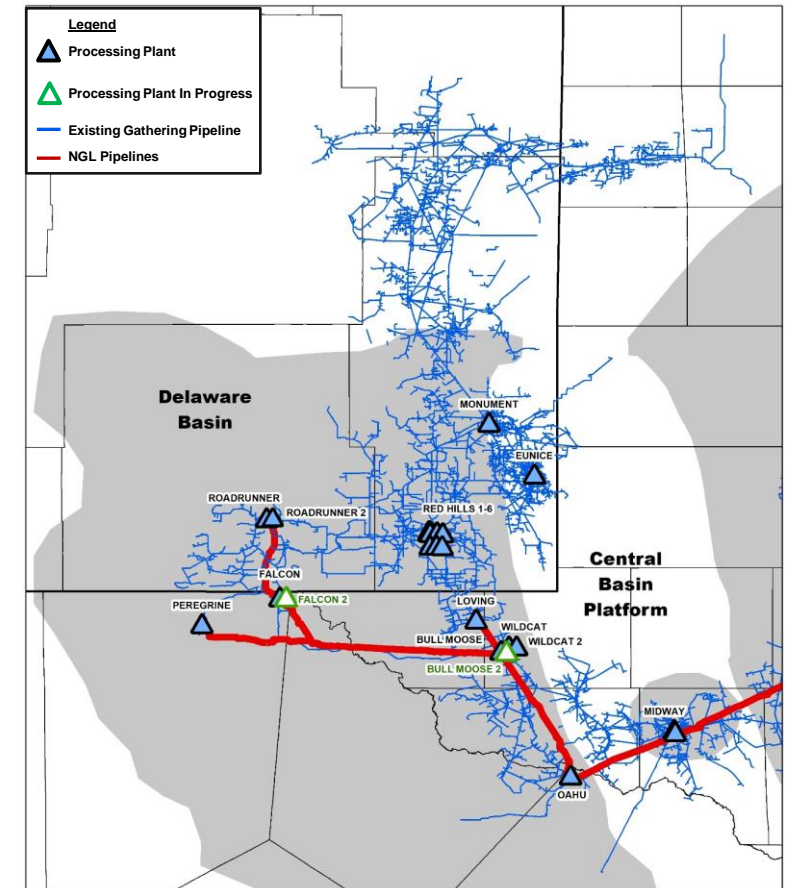
Multi-year Ramp over 300 MMcf/d



All Fee-Based

- ✓ These new agreements in the Delaware are illustrative of meaningful wins in 2024; Targa also added multiple other packages across the Delaware and Midland in 2024 which added significant acreage to our footprint
- ✓ Commercial success is additive to Targa's existing growth profile supported by millions of acres already dedicated
- ✓ Targa's competitive and flexible system continues to drive new commercial wins (sweet and sour)
- ✓ Advantage of Targa's multi-plant, interconnected system and history of strong operational performance
- ✓ Investing in new infrastructure to support production growth

Targa's Permian Delaware Footprint (20 plants, 4.1 Bcf/d)⁽¹⁾



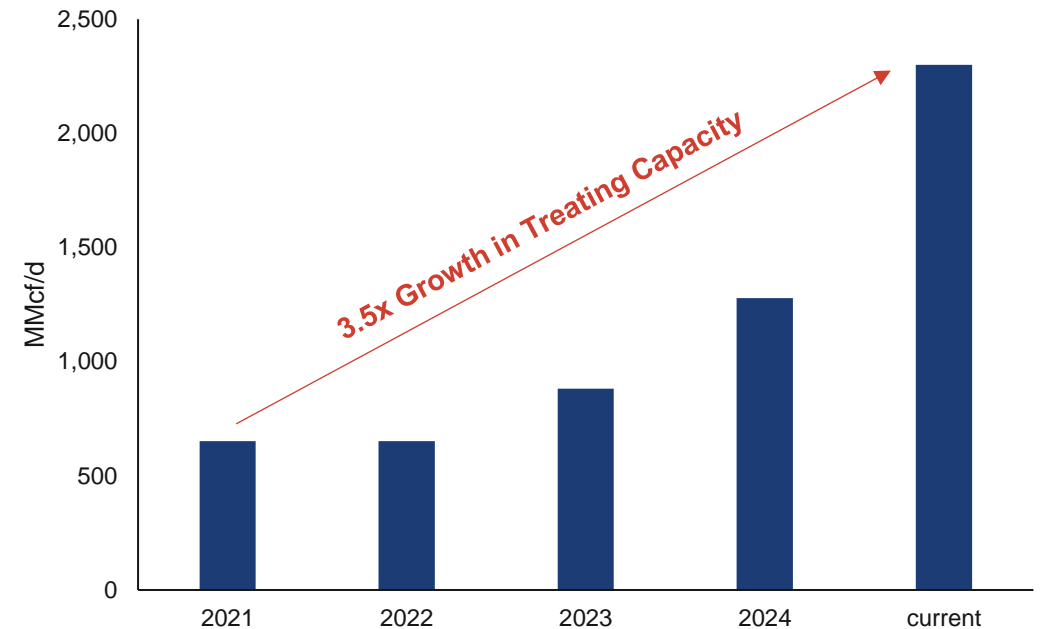
(1) Includes plants under construction.

Best-in-Class Gas Treating System in the Delaware Basin

Differentiated system in the Delaware accommodating growing producer volumes that require treating

- Targa's track record of treating natural gas in the Delaware Basin continues to drive incremental commercial success
- Meaningful portion of Delaware gas production requires sour gas treating
- Continuing to invest in new infrastructure to meet producer needs
- Targa's treating footprint at Red Hills, Bull Moose, Wildcat and Midway includes:
 - › 2.3 Bcf/d gas treating capacity
 - › 6 AGI wells; new well expected to come online in 1Q25
- Targa's capabilities in managing sour gas creates synergistic CCUS opportunities
 - › Infrastructure can be utilized and enhanced to capture and sequester CO2 at plant locations and generate 45Q tax credits
 - › Significant experience drilling and sequestering CO2 across Targa's history

Treating Capabilities in Delaware Basin



Fully Integrated Wellhead-to-Water NGL Solution

Our assets and operations connect natural gas and NGLs to markets with growing demand for cleaner fuels and feedstocks



Targa's System is Integrated Across the Value Chain

Targa's Assets are Positioned for Long-Term Success

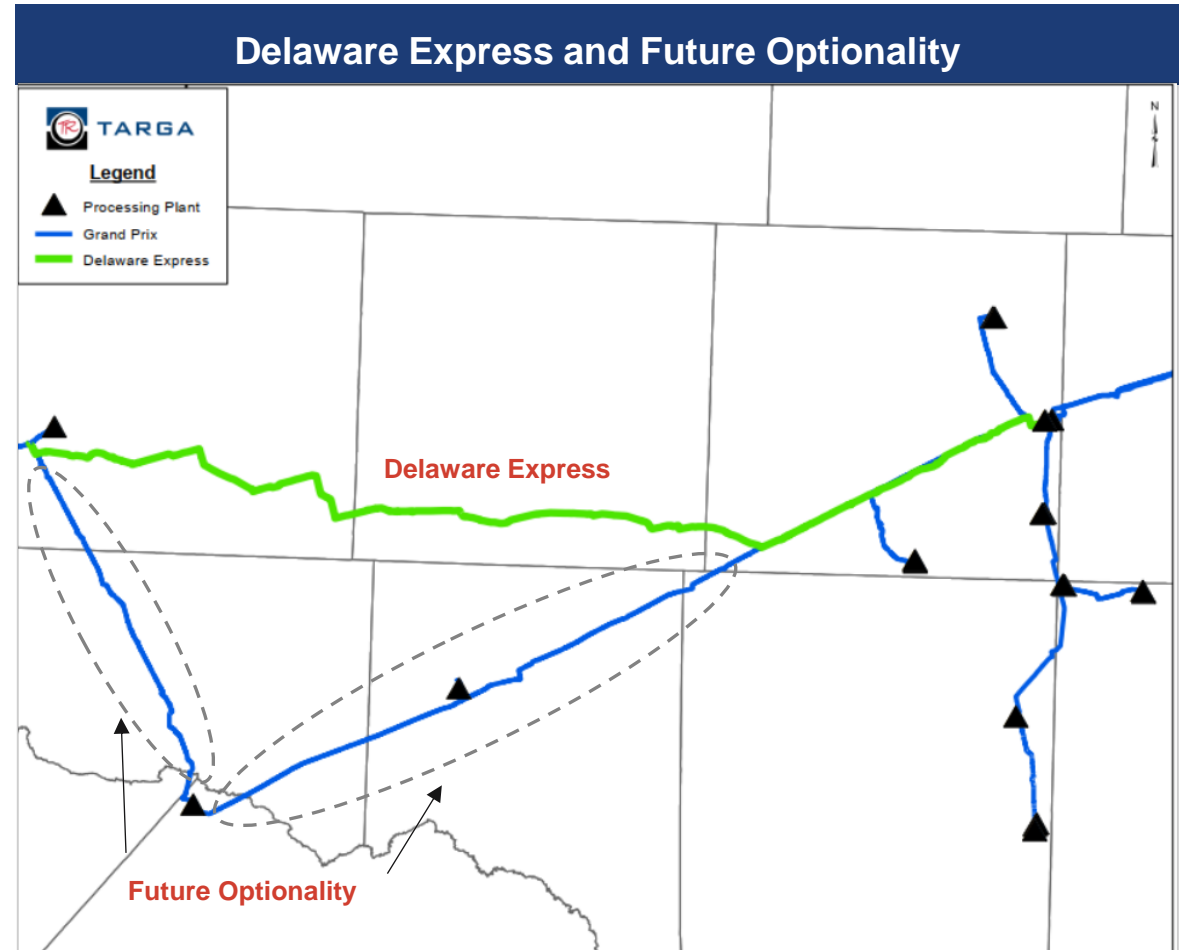
- ✓ Growing Permian Basin Production
- ✓ Increasing U.S. Exports of Natural Gas and LPG
- ✓ Investing in High-Return Projects Across Integrated System

G&P Volume Growth Driving Significant Volumes Downstream

Expanding in-basin NGL transportation capabilities within the Delaware

Delaware Express

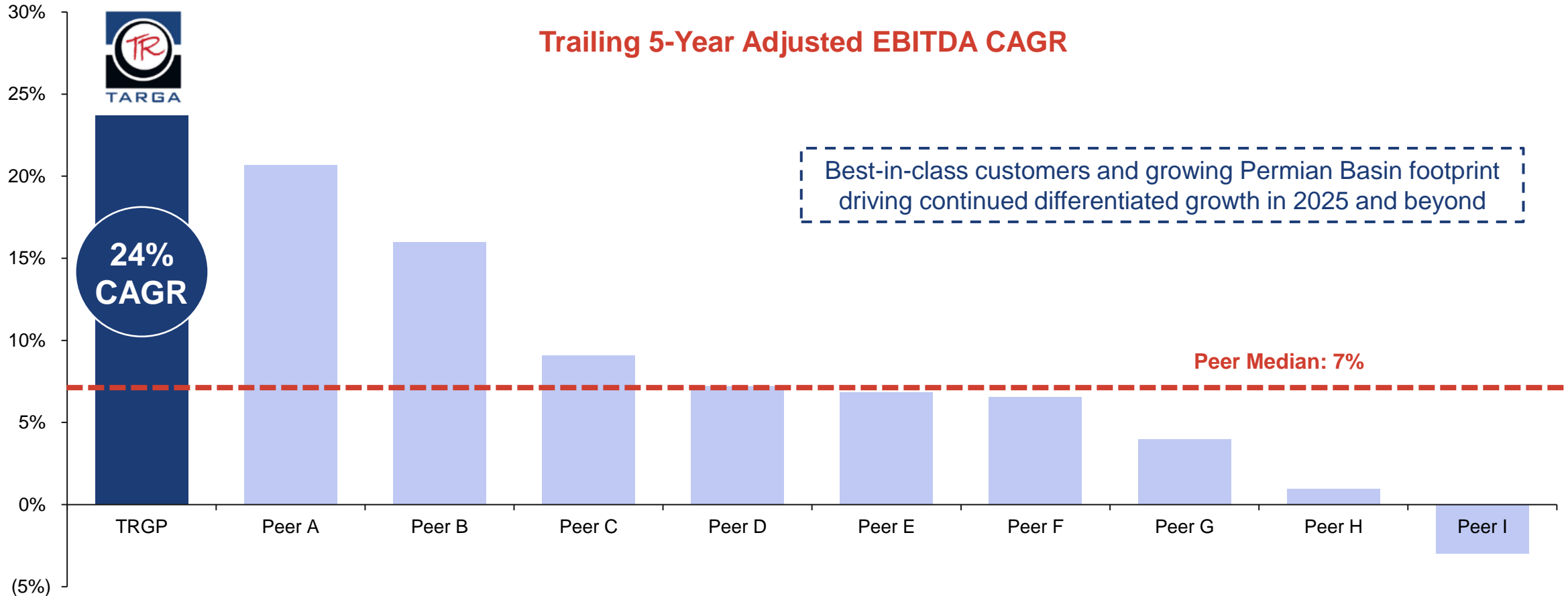
- Existing segments of Grand Prix in the Delaware are approaching capacity
- Adding new 30" 100-mile expansion of Grand Prix will increase Targa's NGL capacity in the Delaware to ~1MMbbl/d over time
- The project connects plant systems across the Delaware to accommodate producer growth and is estimated to be in-service 3Q 2026
- Delaware Express project provides optionality to repurpose the existing segments of Grand Prix to large diameter gathering or residue gas service for our producer customers to further enhance connectivity and flow assurance across the system



Leading EBITDA Growth Versus Peers

Premier Permian footprint, integrated wellhead-to-water system and 90%+ fee-based formula position Targa for success

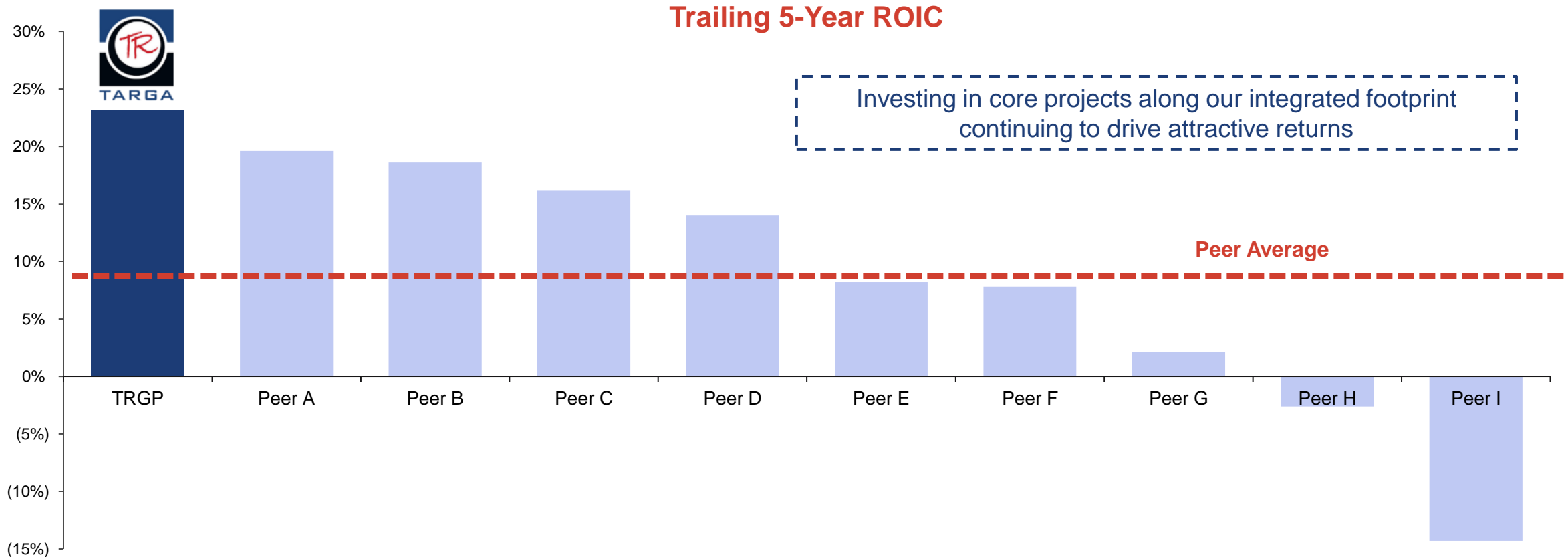
Trailing 5-Year Adjusted EBITDA CAGR



Data per FactSet.
 Note: Adjusted EBITDA and adjusted cash flow from operations are non-GAAP measures. Please see the section of this presentation entitled "Non-GAAP Financial Measures" for a discussion of adjusted EBITDA and adjusted cash flow from operations and a reconciliation of such measures to their most directly comparable GAAP financial measure.

Leading ROIC Versus Peers

Targa has demonstrated industry leading returns and expects the trend to continue

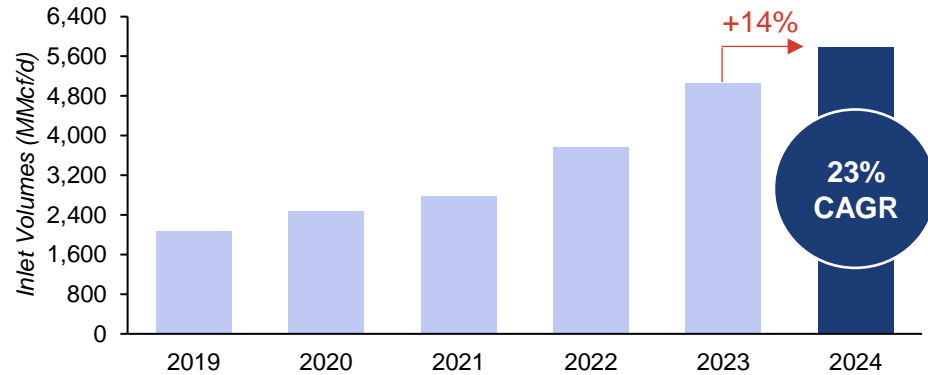


Per Wells Fargo report "Show Me the Money: 2023-2024 Edition—A Look at Midstream ROIC" on 10/28/2024.

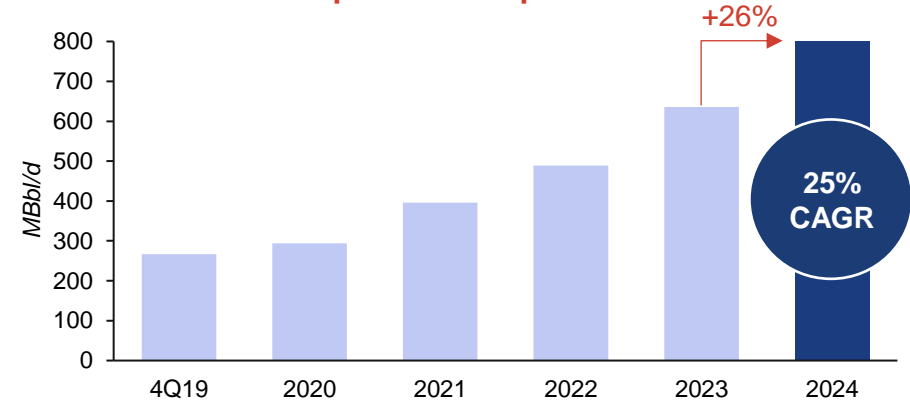
Proven Record of Growth

Increasing volume trajectory through Targa's fee-based integrated NGL infrastructure footprint fuels growth in 2025 and beyond

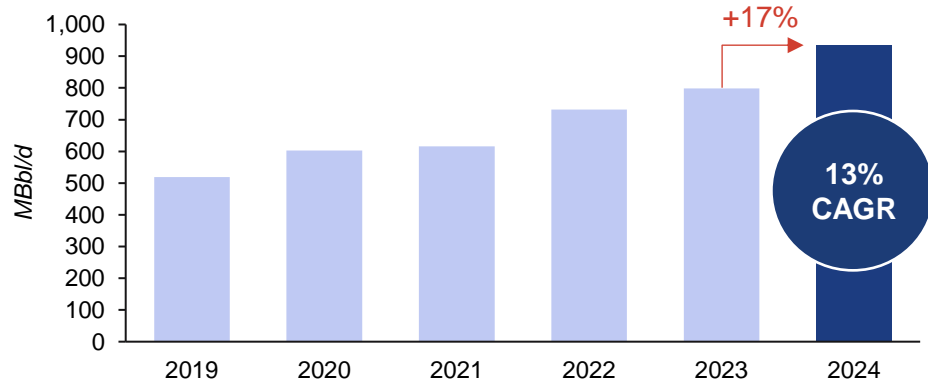
Permian Natural Gas Inlet Volumes⁽¹⁾



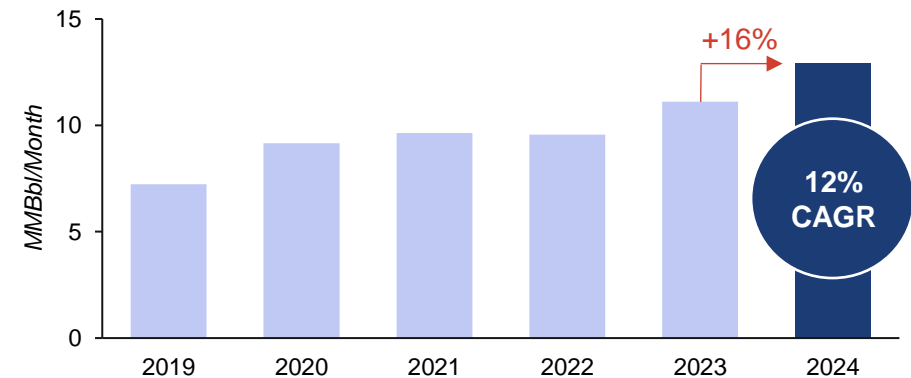
NGL Pipeline Transportation⁽¹⁾⁽²⁾



Fractionation Volumes⁽¹⁾



LPG Export Volumes⁽¹⁾

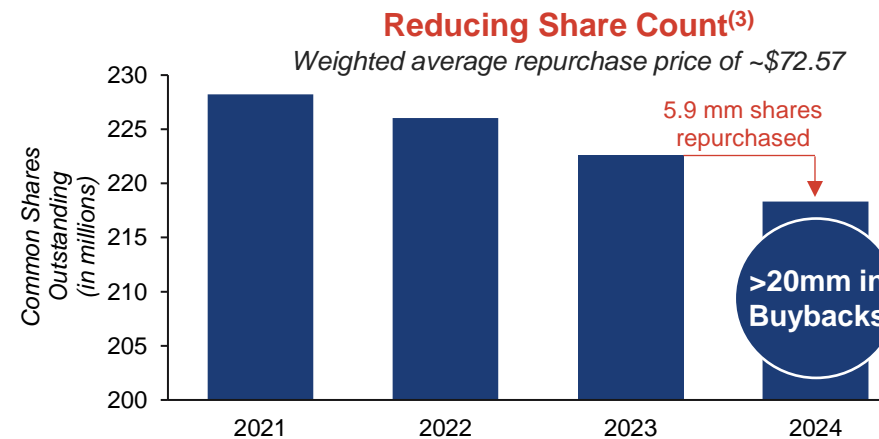
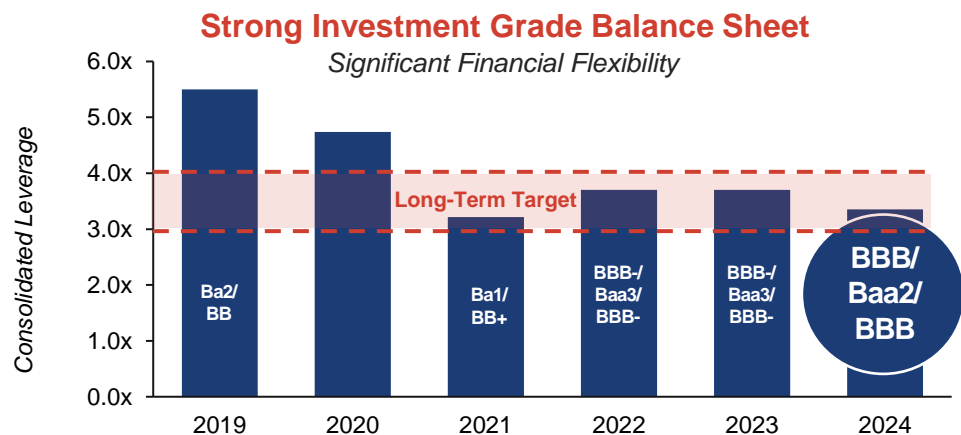
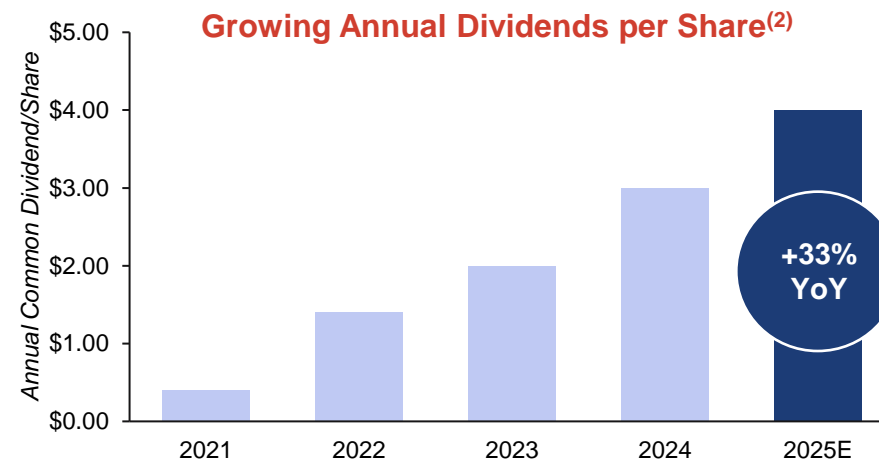
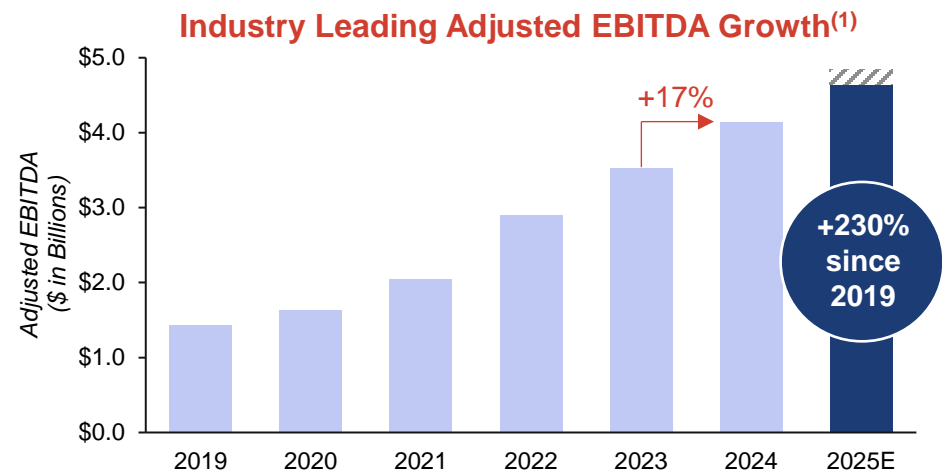


(1) Operational metrics represent average annual volumes.

(2) Targa's Grand Prix NGL Pipeline commenced full operations during 3Q19.

Track Record of Strong Financial Performance

Integrated NGL business and supportive business fundamentals drive increasing cash flow outlook and return of capital



Guidance Range

Note: Adjusted EBITDA and adjusted cash flow from operations are non-GAAP measures. Please see the section of this presentation entitled “Non-GAAP Financial Measures” for a discussion of adjusted EBITDA and adjusted cash flow from operations and a reconciliation of such measures to their most directly comparable GAAP financial measure. Adjusted EBITDA growth based on midpoint of projected 2025E adjusted EBITDA range compared to 2019 adjusted EBITDA.

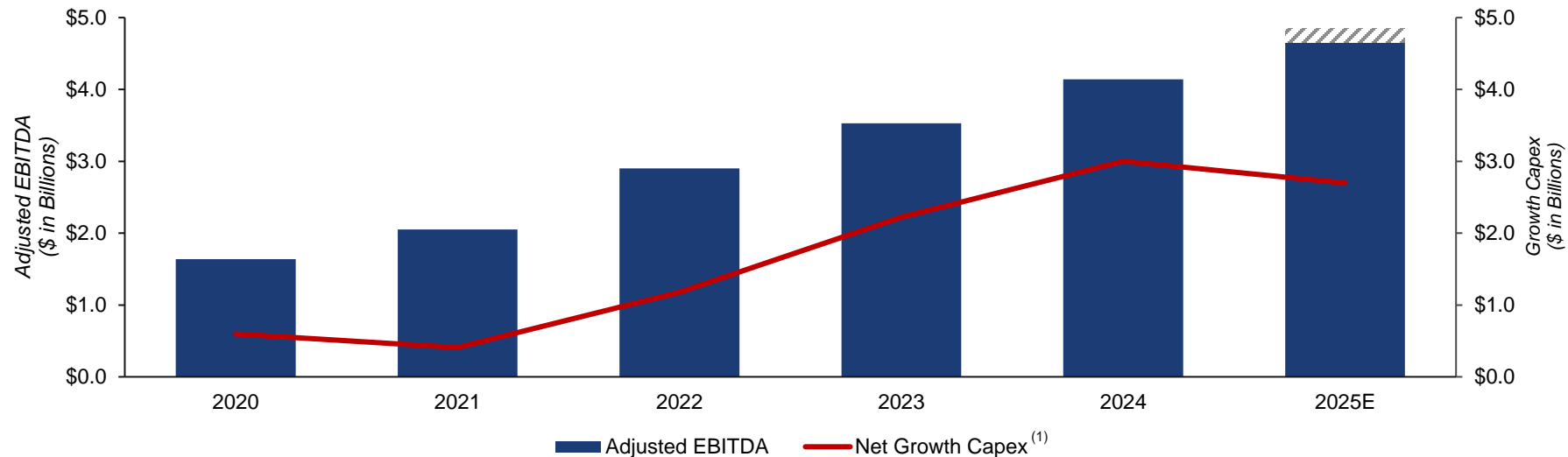
(1) Assumes midpoint of 2025E guidance range. (2) Management expects to recommend to Targa’s Board of Directors an increase to the 2025 quarterly cash common dividend to \$4.00 per share annualized for the first quarter of 2025. (3) Since inception of Share Repurchase Program adopted in October 2020.



Organic Growth and Select M&A Driving EBITDA Higher

Strong track record of generating attractive returns on capital through organic growth and M&A

Growing Permian production driving attractive integrated investment opportunities



Projects In-Service

- 2 Permian Plants
- Trains 7 & 8 Fracs
- LPG Export Expansion

Projects In-Service

- 1 Permian Plant

Projects In-Service and M&A

- South Texas Acquisition
- Delaware Basin Acquisition
- 2 Permian Plants

Projects In-Service and M&A

- Grand Prix Acquisition (25% Interest)
- 4 Permian Plants
- LPG Export Expansion

Projects In-Service

- 2 Permian Plants
- Trains 9 & 10 Fracs
- Daytona NGL Pipeline

Projects In-Service and M&A

- 2 Permian Plants
- GCF Restart
- Badlands Repurchase (45% Interest)

Adjusted EBITDA growth in 2025, 2026 and beyond:

- ✓ Multiple new Permian G&P plants currently underway
- ✓ Prospective Permian G&P expansions
- ✓ Daytona NGL Pipeline ramp
- ✓ Completed downstream expansions
- ✓ Train 11 and 12 fractionators
- ✓ GPMT LPG Export Expansion
- ✓ Delaware Express
- ✓ Prospective downstream expansions

Note: Adjusted EBITDA and adjusted cash flow from operations are non-GAAP measures. Please see the section of this presentation entitled "Non-GAAP Financial Measures" for a discussion of adjusted EBITDA and adjusted cash flow from operations and a reconciliation of such measures to their most directly comparable GAAP financial measure.

(1) Assumes midpoint of 2025E guidance range.



Leading Return of Capital Outlook

Differentiated growth position drives increasing return of capital

40-50%

Adjusted CFO
expected to be returned across
multi-year horizon

33%

Dividend growth
in 2025⁽¹⁾

\$755MM

Record share repurchases
in 2024

3.4x

Leverage comfortably within
3.0-4.0x
long-term target range

Note: Adjusted cash flow from operations is a non-GAAP measure and is defined as adjusted EBITDA less cash interest expense on debt obligations and cash tax (expense) benefit. Please see the section of this presentation entitled "Non-GAAP Financial Measures".

(1) Management expects to recommend to Targa's Board of Directors an increase to the 2025 quarterly cash common dividend to \$4.00 per share annualized for the first quarter of 2025.



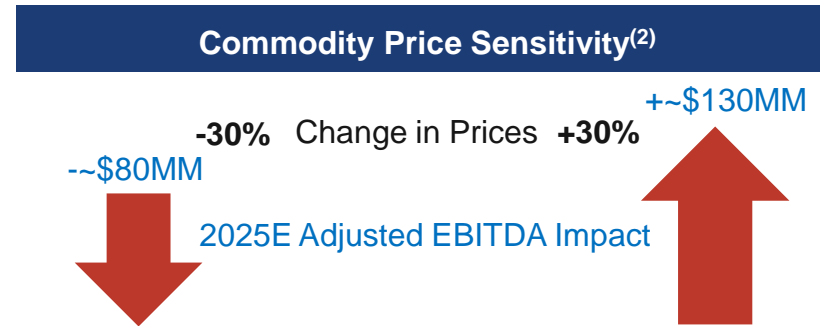
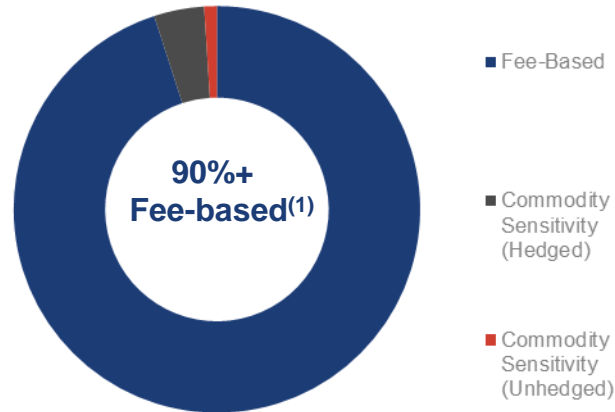
2025 Outlook

Increasing system volumes drive strong projected growth in Adjusted EBITDA

| 2025 Outlook | |
|-----------------------|---------------------------|
| Adjusted EBITDA | \$4,650 - \$4,850 million |
| Net Growth Capex | \$2,600 - \$2,800 million |
| Net Maintenance Capex | \$250 million |

Key Adjusted EBITDA Growth Drivers:

- ✓ Continued Permian volume growth
- ✓ NGL transport volumes increasing YoY
- ✓ Fractionation volumes increasing YoY
- ✓ Export volumes increasing YoY
- ✓ Full year contributions from system expansions completed in 2024 and in-service of 2025 projects
- ✓ Badlands refinancing



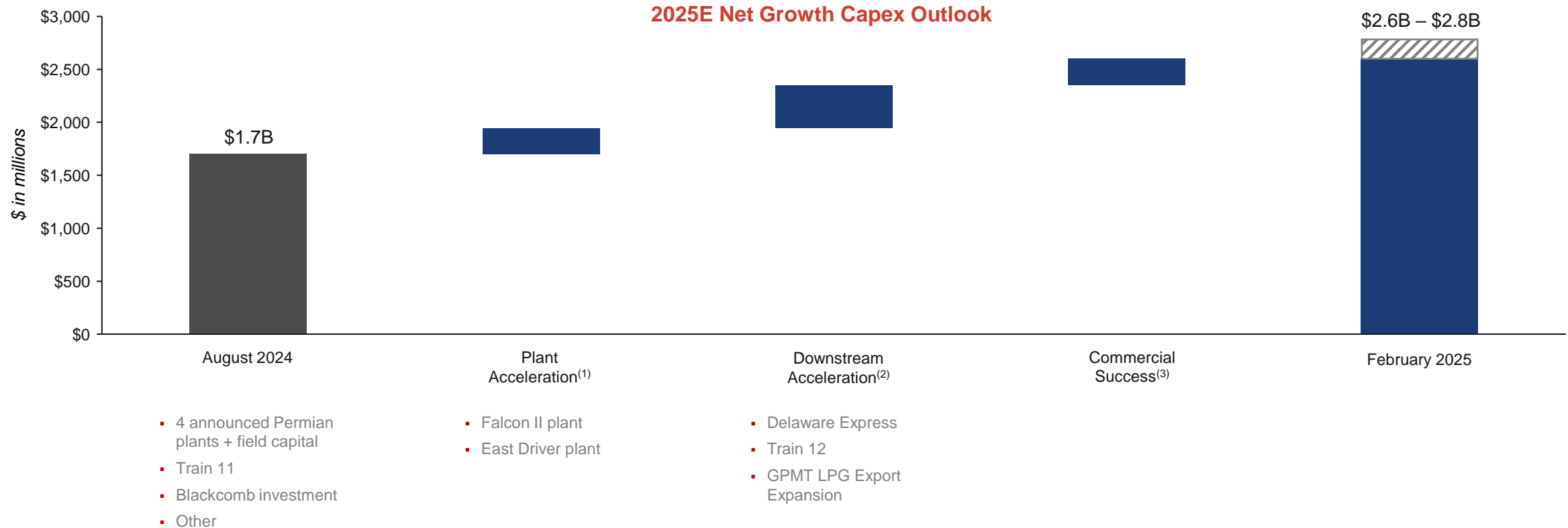
Note: Adjusted EBITDA is a non-GAAP measure. Please see the section of this presentation entitled "Non-GAAP Financial Measures" for a discussion of adjusted EBITDA and a reconciliation of such measures to its most directly comparable GAAP financial measure.

(1) Based on 2025E adjusted operating margin.

(2) Assumes 2025E commodity prices average Waha natural gas \$1.55/Mmbtu, NGLs \$0.65/gallon, and WTI crude oil \$70.00/barrel. Commodity price sensitivity for 2025E inclusive of a number of factors, including unhedged exposure, fee floor arrangements and any associated fee floor hedges, NGL barrel composition and recovery economics. Price sensitivity only; assumes no volume or other operational changes.

Integrated Growth Opportunities

Volume growth and commercial wins accelerating capital on Permian G&P and downstream opportunities



(1) Announced in November 2024.

(2) Announced in February 2025.

(3) Executed in 2024 with capital spend largely in 2025 and beyond.

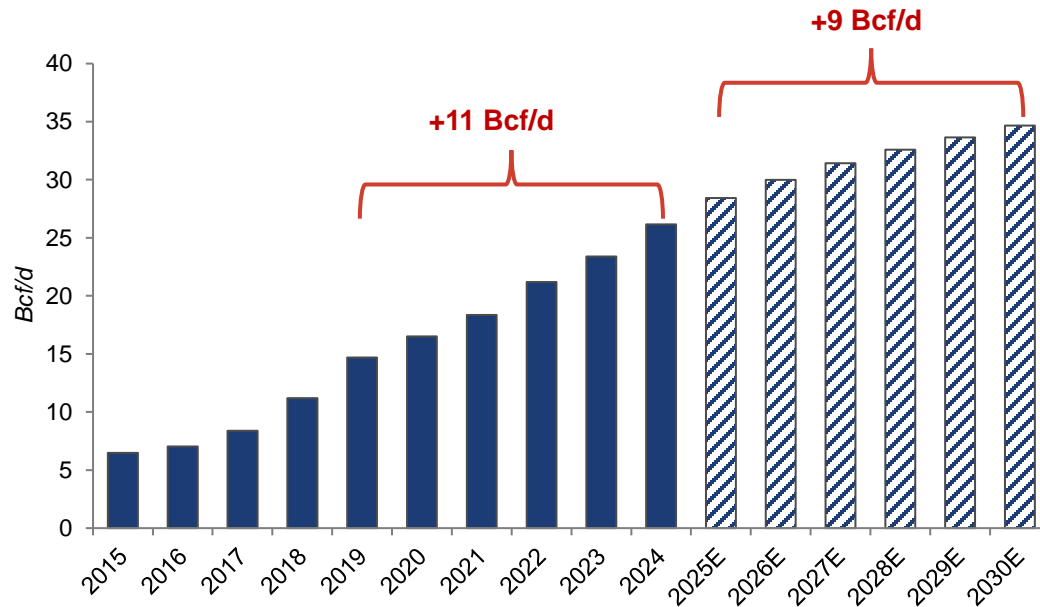
Targa's Strong Permian Position



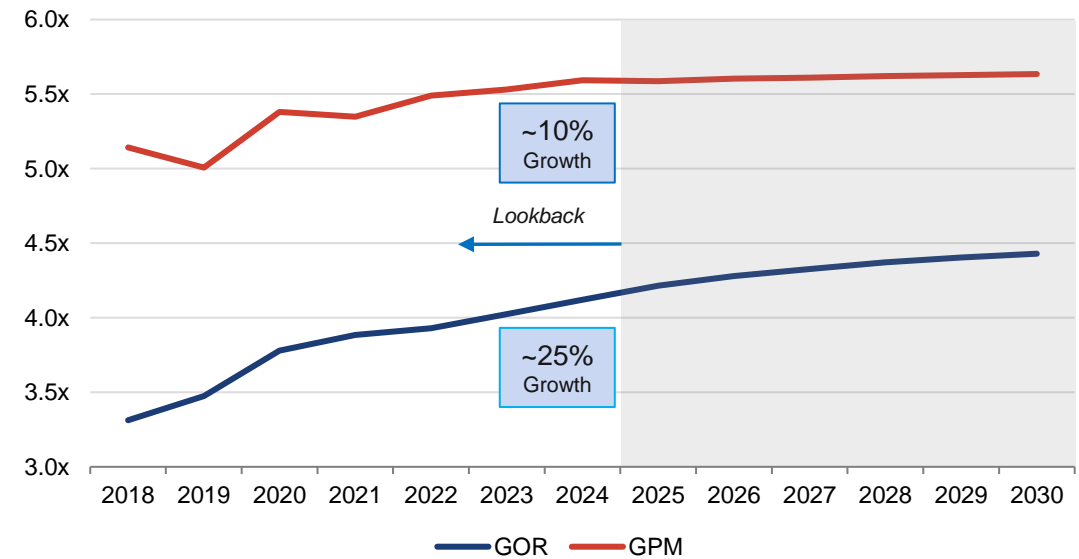
Strength, Size and Scale of the Permian Basin

Only shale basin that can provide meaningful crude oil, associated gas and NGL production growth

Permian Gross Natural Gas Production Outlook



Increasing GOR and GPM Driving Strong NGL Production Growth



- Permian gross natural gas production is expected to increase over 30% between 2024-2030, or by an additional 1.0 to 2.0 Bcf/d per year
- Permian natural gas will be a meaningful source of supply for increasing demand for US LNG exports and for growing electrical load

- The vast majority of incremental Permian NGL production will be exported to serve growing demand for ethane and LPG globally
- Stable domestic demand for NGLs coupled with possible additional growth of USGC ethane crackers

Source: BTU Analytics – Upstream Outlook (January 2025).

Premier Permian Asset Footprint

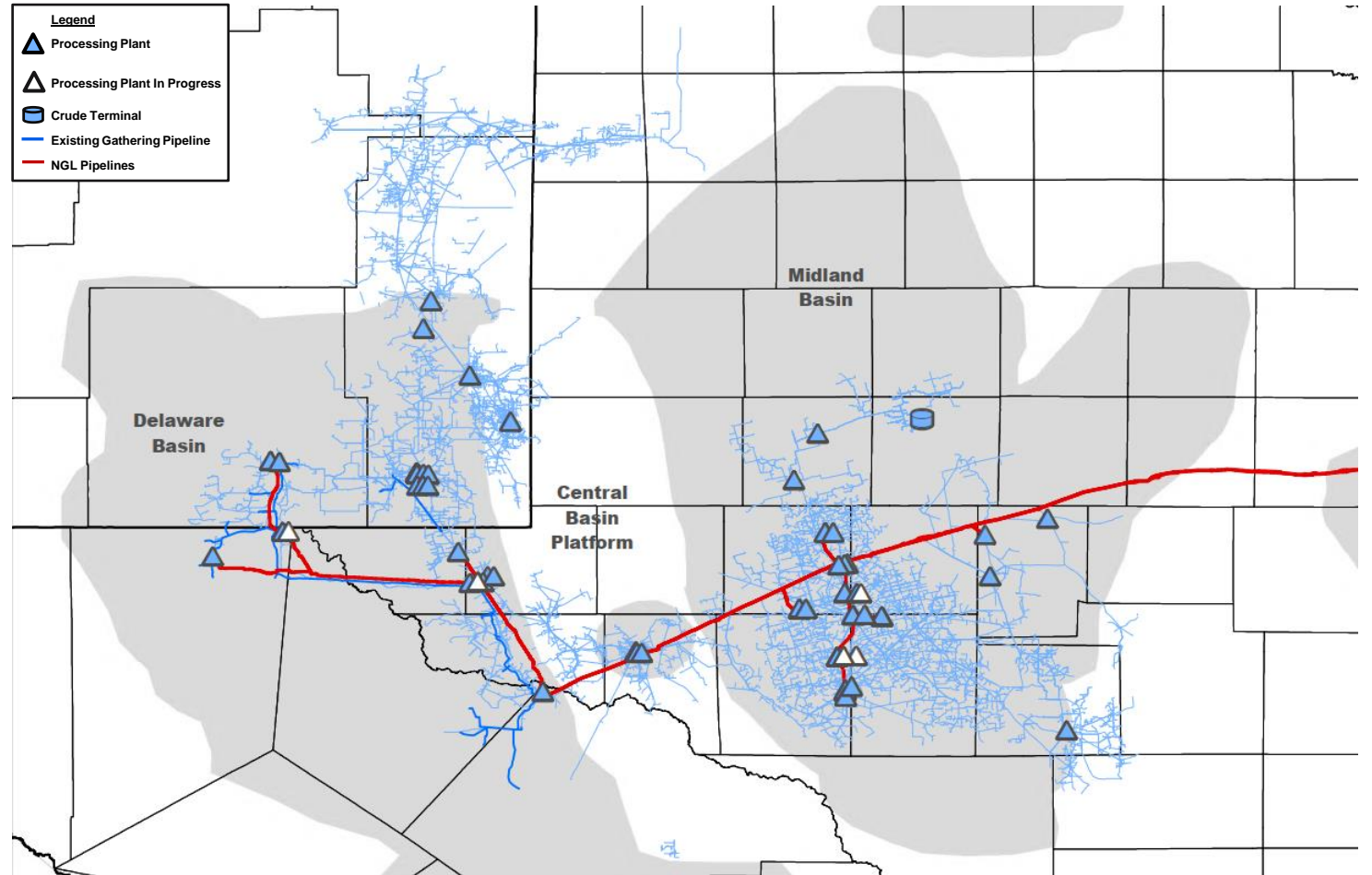
- Best-in-class producer customers with strong scale
- Several million dedicated acres
- Over 8,000 receipt points
- Decades of core drilling inventory
- Largest multi-plant, multi-system G&P footprint
- Integrated with Targa's NGL business

8.8 Bcf/d

42 plants⁽¹⁾
Midland capacity ~4.7 Bcf/d
Delaware capacity ~4.1 Bcf/d

G&P Growth Projects Underway – In-Service Date:

- Bull Moose – 1Q25⁽²⁾
- Pembroke II – 4Q25
- Bull Moose II – 1Q26
- East Pembroke – 2Q26
- Falcon II – 2Q26
- East Driver – 3Q26



(1) Gross processing capacity; includes plants under construction.

(2) Currently in-service.

Investing in Attractive Projects Driven by Permian Volume Growth

Organic investments across Targa's integrated NGL business expected to drive strong return on invested capital

Gathering & Processing

- Currently adding +1.7 Bcf/d of gas processing capacity in the Permian in response to increasing production and to meet the infrastructure needs of producers

| Expansion Project | Details | Forecasted In-Service |
|---------------------|------------|-----------------------|
| Permian Midland | | |
| Pembrook II plant | 275 MMcf/d | 4Q25 |
| East Pembrook plant | 275 MMcf/d | 2Q26 |
| East Driver plant | 275 MMcf/d | 3Q26 |
| Permian Delaware | | |
| Bull Moose plant | 275 MMcf/d | 1Q25 ⁽¹⁾ |
| Bull Moose II plant | 275 MMcf/d | 1Q26 |
| Falcon II plant | 275 MMcf/d | 2Q26 |

Logistics & Transportation

- Expanding NGL transportation, fractionation and export capacity to support growth in NGLs from Targa's Permian G&P position and third parties

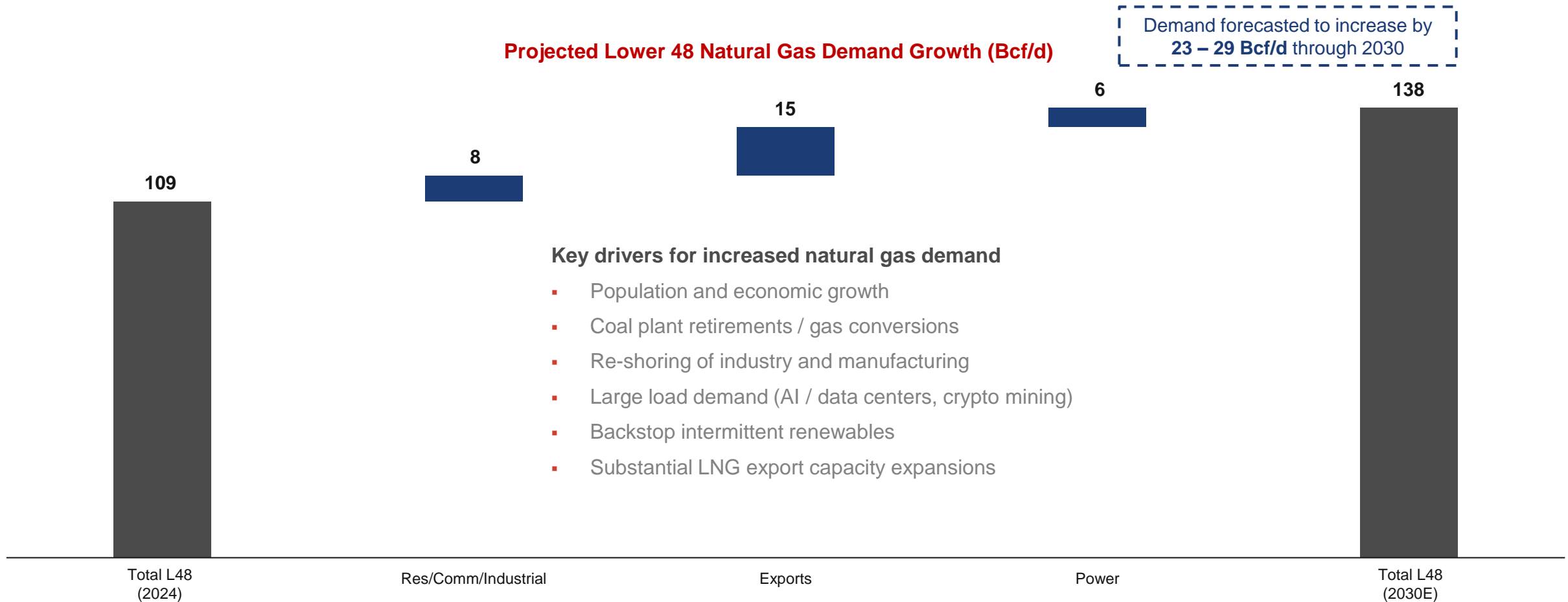
| Expansion Project | Details | Forecasted In-Service |
|---------------------------|----------------------|-----------------------|
| GCF Restart | 135 MBbl/d | 1Q25 |
| LPG Export Debottleneck | 650 MBbl/month | 4Q25 |
| Train 11 Fractionator | 150 MBbl/d | 3Q26 |
| Delaware Express | 100-mi, 30" Pipeline | 3Q26 |
| Train 12 Fractionator | 150 MBbl/d | 1Q27 |
| GPMT LPG Export Expansion | ~4 MMBbl/month | 3Q27 |

Recently announced integrated projects support strong outlook



Natural Gas Demand Growth Requires Continued Investment in Infrastructure

Incremental production from the Permian and other shale basins will be needed to support increasing natural gas demand



Source: Wood Mackenzie Short-Term Outlook (Dec'24), Wood Mackenzie Long-Term Outlook (Nov'24), and Targa Fundamentals.
 Note: LNG feed gas includes an assumed 9% increase to account for LNG plant fuel which would otherwise be included in the industrial category.

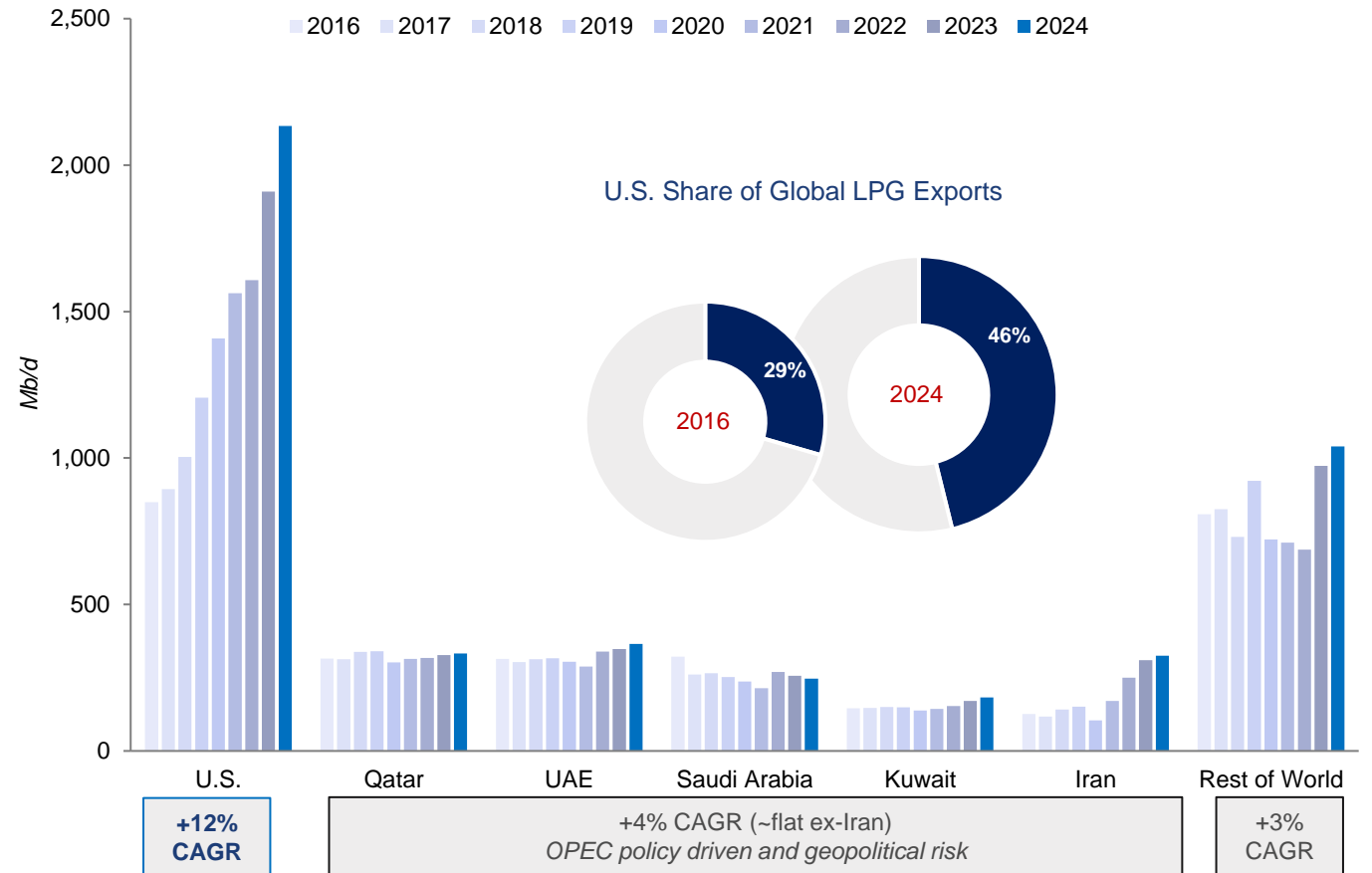
U.S. LPG Exports – A Sensible Energy Solution

LPGs provide a cleaner, affordable and reliable energy solution that saves lives!

- The U.S. is the leading exporter of global waterborne LPG, cost advantaged supply
- LPGs displace coal and biomass providing a cleaner and safer energy solution
- Residential and commercial markets account for ~45% of global LPG demand; also growing demand as chemical feedstock

Targa exported ~424 MBbl/d of LPG in 2024, or ~9% of total global exports and ~1/5 of total U.S. LPG exports

Waterborne LPG Exports by Country

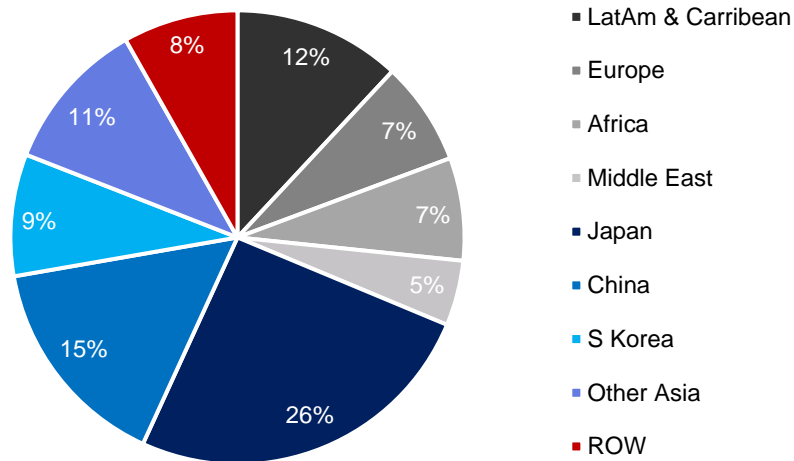


Source: S&P Global (December 2024) and the IEA (World Energy Outlook 2024) and Bloomberg (as of January 2025).

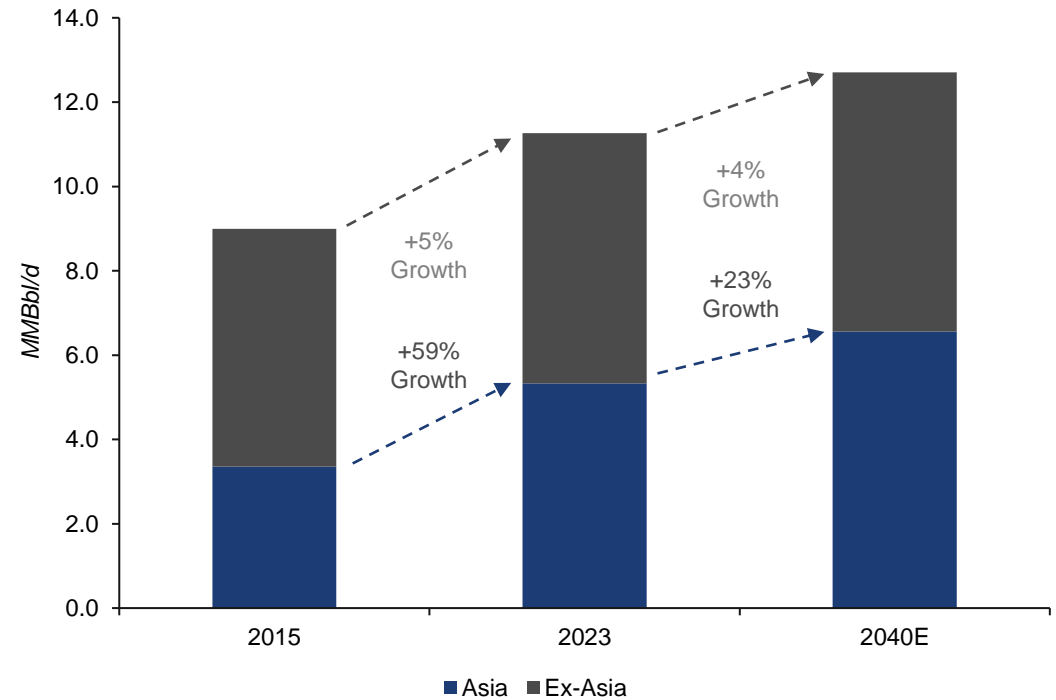
Strong LPG Fundamentals Supportive of Increased Exports

Targa's wellhead to water NGL strategy adds significant barrels into its system that are available for export

Diverse Demand for US Gulf Coast LPG Exports

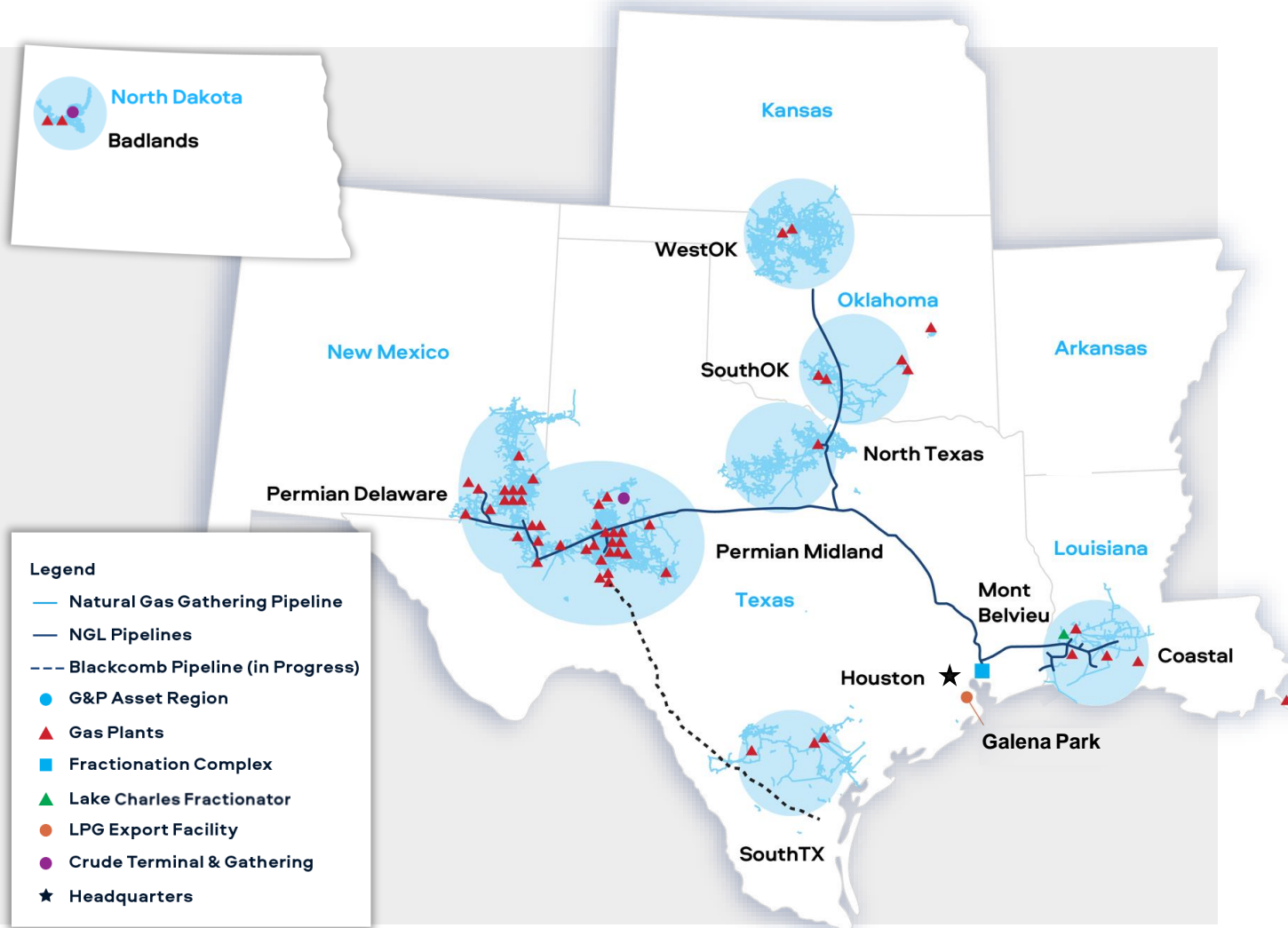


Global LPG Demand



Source: EIA (as of October 2024) and S&P Global (Global Fundamentals Annual Strategic Update - September 2024).

A Leading Infrastructure Company



~33,800 Miles

Natural Gas and NGL Pipelines

13.1 Bcf/d

Gas Processing Capacity⁽¹⁾

~1.0 MMBbl/d

NGL Transport Capacity

1.5 MMBbl/d

Fractionation Capacity⁽²⁾

19 MMBbl/mo

LPG Export Capacity⁽³⁾

(1) Gross processing capacity; includes plants under construction.

(2) Includes 40 MBbl/d of back-end capacity, Targa's proportionate equity interest in GCF, and trains under construction.

(3) Includes LPG export expansion projects under construction. This capability is dependent on the mix of propane and butane demand, vessel size and availability of supply, among other factors.



Appendix and Reconciliations



Non-GAAP Financial Measures

This presentation includes the Company's non-GAAP financial measures: adjusted EBITDA, adjusted cash flow from operations, and adjusted free cash flow. The following tables provide reconciliations of these non-GAAP financial measures to their most directly comparable GAAP measures.

The Company utilizes non-GAAP measures to analyze the Company's performance. Adjusted EBITDA, adjusted cash flow from operations, and adjusted free cash flow are non-GAAP measures. The GAAP measures most directly comparable to these non-GAAP measures are income (loss) from operations, Net income (loss) attributable to Targa Resources Corp. and segment operating margin. These non-GAAP measures should not be considered as an alternative to GAAP measures and have important limitations as analytical tools. Investors should not consider these measures in isolation or as a substitute for analysis of the Company's results as reported under GAAP. Additionally, because the Company's non-GAAP measures exclude some, but not all, items that affect income and segment operating margin, and are defined differently by different companies within the Company's industry, the Company's definitions may not be comparable with similarly titled measures of other companies, thereby diminishing their utility. Management compensates for the limitations of the Company's non-GAAP measures as analytical tools by reviewing the comparable GAAP measures, understanding the differences between the measures and incorporating these insights into the Company's decision-making processes.

Adjusted EBITDA

The Company defines adjusted EBITDA as Net income (loss) attributable to Targa Resources Corp. before interest, income taxes, depreciation and amortization, and other items that the Company believes should be adjusted consistent with the Company's core operating performance. The adjusting items are detailed in the adjusted EBITDA reconciliation table and its footnotes. Adjusted EBITDA is used as a supplemental financial measure by the Company and by external users of the Company's financial statements such as investors, commercial banks and others to measure the ability of the Company's assets to generate cash sufficient to pay interest costs, support the Company's indebtedness and pay dividends to the Company's investors.

Adjusted Cash Flow from Operations and Adjusted Free Cash Flow

The Company defines adjusted cash flow from operations as adjusted EBITDA less cash interest expense on debt obligations and cash taxes. The Company defines adjusted free cash flow as adjusted cash flow from operations less maintenance capital expenditures (net of any reimbursements of project costs) and growth capital expenditures (net of contributions from noncontrolling interest and including contributions to investments in unconsolidated affiliates). Adjusted cash flow from operations and adjusted free cash flow are performance measures used by the Company and by external users of the Company's financial statements, such as investors, commercial banks and research analysts, to assess the Company's ability to generate cash earnings (after servicing the Company's debt and funding capital expenditures) to be used for corporate purposes, such as payment of dividends, retirement of debt or redemption of other financing arrangements.

Non-GAAP Measures Reconciliation

| | Year Ended December 31, | | | | | |
|---|-------------------------|-------------------|-------------------|-------------------|-------------------|-------------------|
| | 2024 | 2023 | 2022 | 2021 | 2020 | 2019 |
| Reconciliation of Net income (loss) attributable to Targa Resources Corp. to Adjusted EBITDA | (In millions) | | | | | |
| Net income (loss) attributable to Targa Resources Corp. | \$ 1,312.0 | \$ 1,345.9 | \$ 1,195.5 | \$ 71.2 | \$ (1,553.9) | \$ (209.2) |
| Income attributable to TRP preferred limited partners | — | — | — | — | 15.1 | 11.3 |
| Interest (income) expense, net ⁽¹⁾ | 767.2 | 687.8 | 446.1 | 387.9 | 391.3 | 337.8 |
| Income tax expense (benefit) | 384.5 | 363.2 | 131.8 | 14.8 | (248.1) | (87.9) |
| Depreciation and amortization expense | 1,423.0 | 1,329.6 | 1,096.0 | 870.6 | 865.1 | 971.6 |
| Impairment of long-lived assets | — | — | — | 452.3 | 2,442.8 | 225.3 |
| (Gain) loss on sale or disposition of business and assets | (3.1) | (5.3) | (9.6) | 2.0 | 58.4 | 71.1 |
| Write-down of assets | 6.2 | 6.9 | 9.8 | 10.3 | 55.6 | 17.9 |
| (Gain) loss from financing activities ⁽²⁾ | 0.8 | 2.1 | 49.6 | 16.6 | (45.6) | 1.4 |
| (Gain) loss from sale of equity-method investment | — | — | (435.9) | — | — | (69.3) |
| Transaction costs related to business acquisition ⁽³⁾ | — | — | 23.9 | — | — | — |
| Equity (earnings) loss | (9.4) | (9.0) | (9.1) | 23.9 | (72.6) | (39.0) |
| Distributions from unconsolidated affiliates | 25.3 | 18.6 | 27.2 | 116.5 | 108.6 | 61.2 |
| Change in contingent considerations | — | — | — | 0.1 | (0.3) | 8.7 |
| Compensation on equity grants | 63.2 | 62.4 | 57.5 | 59.2 | 66.2 | 60.3 |
| Risk management activities | 164.6 | (275.4) | 302.5 | 116.0 | (228.2) | 112.8 |
| Severance and related benefits ⁽⁴⁾ | — | — | — | — | 6.5 | — |
| Noncontrolling interests adjustments ⁽⁵⁾ | 3.9 | (3.7) | 15.8 | (89.4) | (224.3) | (38.5) |
| Litigation expense ⁽⁶⁾ | 4.1 | 6.9 | — | — | — | — |
| Adjusted EBITDA | \$ 4,142.3 | \$ 3,530.0 | \$ 2,901.1 | \$ 2,052.0 | \$ 1,636.6 | \$ 1,435.5 |

- (1) Includes the change in estimated redemption value of the mandatorily redeemable preferred interests. Effective September 2022, we redeemed our joint venture partner's mandatorily redeemable preferred interests in the two joint ventures that, separately, owned a 100% interest in the WestOK natural gas gathering and processing system and a 72.8% undivided interest in the WestTX natural gas gathering and processing system
- (2) Gains or losses on debt repurchases or early debt extinguishments.
- (3) Includes financial advisory, legal and other professional fees, and other one-time transaction costs.
- (4) Represents one-time severance and related benefit expense related to the Company's cost reduction measures.
- (5) Represents adjustments related to our subsidiaries with noncontrolling interests, including depreciation and amortization expense as well as earnings for certain plants within our WestTX joint venture not subject to noncontrolling interest.
- (6) Charges related to litigation resulting from winter storm in February 2021 unreflective of our ongoing core operations.

Non-GAAP Measures Reconciliation

| | Full Year 2025E |
|--|------------------------|
| | (in millions) |
| Reconciliation of Estimated Net Income attributable to Targa Resources Corp. to Estimated Adjusted EBITDA | |
| Net income attributable to Targa Resources Corp. | \$ 1,765.0 |
| Interest expense, net | 875.0 |
| Income tax expense | 510.0 |
| Depreciation and amortization expense | 1,535.0 |
| Equity earnings | (20.0) |
| Distributions from unconsolidated affiliates | 25.0 |
| Compensation on equity grants | 65.0 |
| Noncontrolling interests adjustments ⁽¹⁾ | (5.0) |
| Estimated Adjusted EBITDA | \$ 4,750.0 |

⁽¹⁾ Represents adjustments related to our subsidiaries with noncontrolling interests, including depreciation and amortization expense as well as earnings for certain plants within our WestTX joint venture not subject to noncontrolling interest.



TARGA

Targa is a leading provider of midstream services and is one of the largest independent infrastructure companies in North America. Our operations are critical to the efficient, safe, and reliable delivery of energy across the United States and increasingly to the world. Our assets connect natural gas and natural gas liquids (NGLs) to domestic and international markets with growing demand for cleaner fuels and feedstocks.

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