



Performance Data Tables

Topic	Accounting Metric	Units	2022	2023	2024
Environment					
Greenhouse Gas Emissions	Scope 1: Greenhouse Gas (GHG) Emissions - Total ¹	Million metric tons CO ₂ e	8.7	9.5 [†]	10.2 [†]
	Scope 2: Electricity Consumption ²	Billion kilowatt hours	8.5 [†]	10.1 [†]	11.5 [†]
	Scope 2: Electricity Emissions (location based) ³	Million metric tons CO ₂ e	3.3 [†]	3.7 [†]	4.0 [†]
	Scope 3: Products Supplied to Customers ⁴	Million metric tons CO ₂ e	32.4	32.7 [†]	38.7 [†]
Criteria Pollutant ⁵	Nitrogen Oxides (NOX)	Thousand tons	9.6	8.7 ^{**}	8.4
	Carbon Monoxide (CO)	Thousand tons	6.4	6.8 ^{**}	6.0
	Sulfur Oxides (SOX)	Thousand tons	2.8	2.8 ^{**}	1.7
	Particulate Matter (PM10)	Thousand tons	0.5	0.6	0.6
	Volatile Organic Compounds (VOCs)	Thousand tons	6.1	8.0 ^{**}	9.2
Spills ⁶	Total Hydrocarbon spills > 5 bbls beyond secondary containment	# spills	21	9	17
	Volume of Hydrocarbon spills > 5 bbls beyond secondary containment	barrels (bbl)	550	218	503
	Hydrocarbon spills in Unusually Sensitive Areas (USAs)	# spills	0	0	1
	Hydrocarbon spills in Unusually Sensitive Areas (USAs)	barrels (bbl)	0	0	37
Water ⁷	Total Freshwater Withdrawn	Million gallons	2,810	3,451	3,833
	Total Water Discharged	Million gallons	903	1,085	1,880



Performance Data Tables

Topic	Accounting Metric	Units	2022	2023	2024
Biodiversity	International Union for Conservation of Nature (IUCN) Red List Species in Targa's Areas of Operation ⁸	# species	70	51	57
	Critically Endangered Species	# species	11	8	8
	Endangered Species	# species	15	11	13
	Vulnerable Species	# species	17	14	16
	Near Threatened Species	# species	9	8	9
	Least Concern Species	# species	18	10	11
	Percent of land owned, leased, or operated within areas of protected conservation status or endangered species habitat ⁹	%	11.9%	11.8%	13.1%
Social					
Employee Health & Safety ¹²	Total Recordable Incident Rate (TRIR) - Employees	# recordable incidents/100 full-time workers	0.73 [†]	0.74 [†]	0.77 [†]
	Employee Recordable Incidents	# total injury/illness incidents	23	27	30
	DART Incident Rate - Employees	# injury/illness incidents days away from work x 200,000 / total hours worked	0.64 [†]	0.63 [†]	0.36 [†]
	Number of DART Incidents	# injury/illness incidents days away from work	20 [†]	23 [†]	14 [†]
	Preventable Motor Vehicle Accident Rate	# total preventable vehicle accidents x 1,000,000 / miles traveled	0.68 [†]	1.26 [†]	1.81 [†]
	Total hours of Health, Safety, and Emergency Response Training for Employees	# hours	44,232	55,247	74,151



Performance Data Tables

Topic	Accounting Metric	Units	2022	2023	2024
Pipeline & Transportation Safety	Natural Gas Transported by Pipeline ¹⁰	Billion cubic feet (Bcf)	3,655	3,998	4,362
	Natural Gas Liquids Transported by Pipeline ¹¹	Million barrel miles (MMBbl-miles)	108,287	130,811	155,254
	Reportable Pipeline Incidents ^{12,13}	# incidents	10	8	11
	Pipeline Mileage: In-Line Inspections ¹⁴	miles	658	619	520
	Pipeline Percent: In-Line Inspections ¹⁴	%	26%	25%	19%
	Pipeline Leakage Survey Inspection Percentage: Natural Gas Transmission and Gathering ¹⁵	%	86%	86%	86%
	Pipeline Leakage Survey Inspection Mileage: Natural Gas Transmission and Gathering	# miles	26,120	26,687	26,987
Employee Demographics	Total Employees	#	2,850	3,197	3,371
	Minority Group (EEOC Defined) Employees	%	33%	35%	36%
	Employees aged ≤ 30 years old	%	14%	14%	16%
	Employees aged 30-50 years old	%	57%	57%	57%
	Employees aged > 50 years old	%	29%	29%	27%
	Female Employees	%	15%	15%	15%
	Female Leadership Employees ¹⁶	%	23%	27%	26%
	Female Named Executive Officer Employees	%	20%	20%	20%
Employee Turnover (Voluntary)	%	8%	9%	8%	



Performance Data Tables

Topic	Accounting Metric	Units	2022	2023	2024
Governance					
Board of Directors	Number of board members	#	11	11	11
	Percentage of independent board members	%	73%	73%	91%
Board Diversity	Number of women on the board	#	3	3	4
	Percentage of directors who are women	%	27%	27%	36%
	Percentage of directors who are from minority group (EEOC defined)	%	18%	18%	18%
Ethics	Code of Conduct and Ethics Policy	Y/N	Y	Y	Y
Economic					
Financial Performance	Adjusted Earnings Before Interest, Taxes, Depreciation, and Amortization (EBITDA) (million USD)	\$	\$2,901.1	\$3,530.0	\$4,142.3



Performance Data Tables

1. Scope 1 Greenhouse Gas (GHG) Emissions – Total are part of Targa’s reported emissions pursuant the USEPA Greenhouse Gas Reporting Program (GHGRP) Subpart C – General Stationary Fuel Combustion Sources and Subpart W – Petroleum and Natural Gas Systems. Facilities that emit 25,000 metric tons or more per year of GHGs under Subparts C and W combined are required to report under these rules. Emissions disclosed are irrespective of this reporting threshold. Targa has included full-year 2022 emissions from acquired entities. We continue to evaluate our approach to inventorying, calculating, and reporting GHG emissions to reflect accepted practices, industry trends, and enhance accuracy. The 2024 total CO₂e emissions uses the revised global warming potentials finalized by EPA in 40 CFR § 98, Table A-1 (May 2024) for methane and nitrous oxides.
2. Total quantity in billion kilowatt-hours of indirect energy consumed from purchased electricity generated off-site.
3. Scope 2: Electricity Emissions (location-based): The quantity in million metric tons (MMT) of carbon dioxide equivalent (CO₂e) Scope 2 greenhouse gas (GHG) emissions from indirect energy consumed by Targa from purchased electricity generated off-site. Scope 2 GHG emissions are calculated by multiplying total electricity consumption by the EPA’s eGRID location-based subregion emission factors and global warming potentials. Targa has included full-year 2022 emissions from electricity consumption from acquired entities.
4. Scope 3: The quantity in million metric tons (MMT) of carbon dioxide equivalent (CO₂e) of Scope 3 GHG emissions attributable to potential emissions resulting from fractionated Natural Gas Liquids (NGLs) supplied by Targa to domestic customers. This metric includes emissions calculated pursuant to the US EPA GHGRP under Subpart MM – Suppliers of Petroleum Products and Subpart NN Suppliers of Natural Gas & Natural Gas Liquids. Under Subpart NN, this calculation includes emission equivalents of NGLs fractionated assuming complete combustion or oxidation of NGL products that Targa delivers to customers. Under Subpart MM, this calculation estimates the emissions related to the combustion of petroleum products or NGLs downstream of refineries and products that are exported. Emissions under Subpart MM are treated by Targa as deductions to emissions under Subpart NN as these emissions are from NGLs exported from the US to another country. The calculated Scope 3 GHG emissions metric does not include the sale of natural gas to end users. We continue to evaluate our approach to inventorying, calculating, and reporting GHG emissions to reflect accepted practices, industry trends, and enhance accuracy.
5. Criteria pollutants are comprised of direct emissions from Targa operations that are required to be reported to federal and/or state environmental agencies. These emissions are typically reviewed annually and may change with their review of our reports. NOx, CO, SO₂, and VOC emission totals reported here for RY2023 have been revised based on agency review of prior submission. Previously disclosed totals (expressed in thousand tons) for RY2023 were as follows: NOx 9.7, CO 7.5, SO₂ 3.8, VOCs 8.9.
6. Total count and volume of hydrocarbon spills only includes the hydrocarbon fraction of spills from produced water and brine.
7. Water disclosures include water withdrawn and discharged for the purpose of industrial use only at Targa gas processing plants, fractionation, plants, and storage cavern facilities.
8. Data collected using the United States Fish and Wildlife Services (USFWS) Information for Planning and Consultation online tool and cross referenced with International Union for Conservation of Nature Red List Species. Six additional species have been added to the list in 2024 due to new proposed species and additional operating areas. Reduction of species within Targa’s operating area for 2023 was due to changes in USFWS website (<https://ipac.ecosphere.fws.gov/>) data input format. The 2022 data was collected at the County level and includes all listed species within the County. The 2023 and 2024 USFWS data was processed on the actual footprint impacted with a higher-level of accuracy.
9. Percentage includes aboveground facilities and pipeline right-of-ways that are assumed to be 30 ft wide. “Within” is defined as within 5km of the boundary of an area that is protected conservations status or an endangered species habitat. Targa’s GIS boundary was compared to the World Database of Protected Areas (WDPA), USFWS Critical Habitats and USFWS Wildlife boundaries to calculate percent of operation within these areas.
10. Natural gas throughput is the sum of natural gas transported through gathering pipelines per 40 CFR 98.236(aa)(10)(i) and natural gas transported by transmission pipeline per 49 CFR 191.17. Revisions to throughputs for 2021 and 2022 are due to adding gathering pipeline throughput.
11. Natural Gas Liquids throughput per 49 CFR 195.49. Revised reported units to match PHMSA reporting in barrel-miles.
12. Targa Resources acquired Lucid Energy and Southcross Energy on July 29, 2022 and April 21, 2022, respectively. Targa has included data for these acquired assets only since acquisition for metrics in this section.
13. Includes gas pipeline incidents as reported to the Pipeline Hazardous Materials and Safety Administration (PHMSA) on Forms F 7100.2-1 and F7100.2-2. Incidents as defined in Code of Federal Regulations (CFR) Part 191.3. Includes liquid pipeline accidents as reported to the Pipeline Hazardous Materials and Safety Administration (PHMSA) on Form F 7000.1-1. Accidents as defined in Code of Federal Regulations (CFR) Part 195.50.
14. Pipeline in-line inspections are conducted according to Targa’s pipeline integrity management plan following regulatory requirements in 49 CFR 192.911 for gas pipelines and 49 CFR 195.452 for liquid pipelines. Targa follows the pipeline reassessment intervals per 49 CFR 192.939 and 49 CFR 195.452(j).
15. Leakage surveys are required by PHMSA on Transmission and Gathering Type A, B, and C pipelines. Targa conducts leakage surveys as required by PHMSA on these pipelines and voluntarily surveys Gathering Type R pipelines. Metrics in this section include both required and voluntary leakage survey results.
16. Employees with direct reports, manager title and above.

N/A - Indicates Targa did not track or this information is not available.

† - These metrics received limited assurance by a third-party auditor. The third-party audit report is available at targaresources.com/sustainability for the 2024 metrics. The full-year 2022 and 2023 metrics have also been subject to previous limited assurance attestation procedures.

** NOx, CO, SO₂, and VOC emission totals reported here for RY2023 have been revised based on agency review of prior submission.