

# → DATA AND DISCLOSURES

## Performance Data Tables

TOPIC	ACCOUNTING METRIC	UNITS	2019	2020	2021
<b>Environment</b>					
Greenhouse Gas Emissions	Equivalent Product Sales (Natural Gas, NGLs & Condensate) <sup>1</sup>	Million barrels per year	517	558	617
	Scope 3: Products Supplied to Customers <sup>2</sup>	Million metric tons CO <sub>2</sub> e	25.1	27.1	23.9
	Scope 2: Electricity Consumption <sup>3</sup>	Billion kilowatt hours	N/A	5.9	7.1
	Scope 2: Electricity Emissions <sup>4</sup>	Million metric tons CO <sub>2</sub> e	N/A	2.5	2.7
	Scope 1: Targa Facility-Direct Emissions <sup>5</sup>	Million metric tons CO <sub>2</sub> e	7.4	7.7	7.0
Criteria Pollutant <sup>6</sup>	Nitrous Oxides (NO <sub>x</sub> )	Thousand tons	9.1	8.6	8.6
	Carbon Monoxide (CO)	Thousand tons	5.6	5.7	5.8
	Sulfur Oxides (SO <sub>x</sub> )	Thousand tons	5.3	3.9	3.8
	Particulate Matter (PM10)	Thousand tons	0.4	0.4	0.2
	Volatile Organic Compounds (VOCs)	Thousand tons	6.4	6.6	4.6
Spills <sup>7</sup>	Total Hydrocarbon spills > 5 bbls beyond secondary containment <sup>14</sup>	# spills	12	6	6
	Volume of Hydrocarbon spills > 5 bbls beyond secondary containment <sup>14</sup>	Barrels (bbl)	244	167	248
	Hydrocarbon spills in USAs	# spills	N/A	0	0
	Hydrocarbon spills in the Arctic	# spills	0	0	0
Water <sup>8</sup>	Total Freshwater Withdrawn	Million gallons	N/A	3,394	3,204
	Withdrawn: Surface Water	Million gallons	N/A	631	529
	Withdrawn: Groundwater	Million gallons	N/A	2,437	2,322
	Withdrawn: Municipal Supply	Million gallons	N/A	325	353
	Total Water Discharged	Million gallons	N/A	1,356	962
	Discharged to Injection Well	Million gallons	N/A	791	324
	Discharged to Surface Water	Million gallons	N/A	563	637
Biodiversity	Discharged to Land	Million gallons	N/A	2	1
	International Union for Conservation of Nature (IUCN) Red List Species in Targa's Areas of Operation <sup>9</sup>	# species	68	69	69
	Critically Endangered Species	# species	9	9	9
	Endangered Species	# species	17	18	18
	Vulnerable Species	# species	18	18	18
	Near Threatened Species	# species	8	8	8
	Least Concern Species	# species	16	16	16
Percent of land owned, leased, or operated within areas of protected conservation status or endangered species habitat <sup>10</sup>	%	N/A	N/A	10.3	

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TOPIC	ACCOUNTING METRIC	UNITS	2019	2020	2021
<b>Social</b>					
Employee Health & Safety	Total Recordable Incident Rate (TRIR) — Employees	# recordable incidents/100 full-time workers	0.90	1.01	0.99
	Employee Recordable Incidents	# total injury/illness incidents	30.0	31.0	28.0
	DART Incident Rate	# injury/illness incidents days away from work x 200,000 / total hours worked	0.60	0.52	0.53
	Number of DART Incidents	# injury/illness incidents days away from work	20	16	15
	Preventable Vehicle Accident Rate	# total preventable vehicle accidents x 1,000,000 / miles traveled	1.27	1.42	0.97
	Total hours of Health, Safety, and Emergency Response Training for Employees	# hours	32,489	31,101	37,633
Pipeline Safety	Total miles of natural gas products transported by jurisdictional transmission pipe	Billion cubic feet (Bcf)	362 Bcf through 340 miles	297 Bcf through 301 miles	247.5 Bcf through 287 miles
	Total miles of crude oil products transported by jurisdictional pipe	Million barrels (MMBbl)	5.4 MMBbl through 211 miles	5.3 MMBbl through 210 miles	7.4 MMBbl through 164 miles
	Total miles of refined products transported by jurisdictional pipe	Million barrels (MMBbl)	0.3 MMBbl through 3 miles	0.17 MMBbl through 2.6 miles	0.13 MMBbl through 2.54 miles
	Total miles of natural gas liquids products transported by jurisdictional pipe	Million barrels (MMBbl)	43 MMBbl through 1,911 miles	62.64 MMBbl through 2,021 miles	80.8 MMBbl through 2,030.5 miles
	Jurisdictional Natural Gas Transmission and Gathering: Number of reportable incidents <sup>11</sup>	# incidents	N/A	0	0
	Jurisdictional Natural Gas Transmission and Gathering: Number of reportable incidents per 1000 miles <sup>11</sup>	# incidents/1000 miles	N/A	0	0
	Jurisdictional Natural Gas Liquids Transmission: Number of reportable incidents <sup>11</sup>	# incidents	3	6	0
	Jurisdictional Natural Gas Liquids Transmission: Number of reportable incidents per 1000 miles <sup>12</sup>	# incidents/1000 miles	2	3	0
	Jurisdictional Natural Gas Transmission and Gathering pipeline inspections: in line, % of total pipeline	%	N/A	4%	19%
	Jurisdictional Natural Gas Transmission and Gathering pipeline inspections: in line, number of miles	# miles	N/A	13	57
	Jurisdictional Natural Gas Liquids Transmission pipeline inspections: in line, % of total pipeline	%	N/A	13%	8.3%
	Jurisdictional Natural Gas Liquids Transmission pipeline inspections: in line, number of miles	# miles	N/A	285	169

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TOPIC	ACCOUNTING METRIC	UNITS	2019	2020	2021
Employee Demographics	Minority Employees in Workforce	%	29%	29%	30%
	Employees aged ≤ 30 years old	%	16%	15%	14%
	Employees aged 30–50 years old	%	53%	55%	56%
	Employees aged > 50 years old	%	31%	30%	31%
	Female Employees	%	16%	16%	16%
	Female Leadership Employees <sup>13</sup>	%	24%	24%	24%
	Female Named Executive Officer Employees	%	17%	17%	20%
	Employee Turnover (Voluntary)	%	9%	6%	8%
<b>Governance</b>					
Employee Demographics	Number of board members	#	10	12	12
	Percentage of independent board members	%	80%	75%	75%
Board Diversity	Number of women on the board	#	2	3	3
	Percent of directors who are women	%	20%	25%	25%
	Percent of directors who are from EEOC defined minority group	%	0%	8%	17%
Ethics	Code of Conduct and Ethics Policy	Y/N	Y	Y	Y
<b>Economic</b>					
Financial Performance	Adjusted Earnings Before Interest, Taxes, Depreciation, and Amortization (EBITDA) (million USD)	\$	\$1,435.5	\$1,636.6	\$2,052.0

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1. Product sales from 10-K were converted to barrel-of-oil-equivalent (BOE) using the U.S. Internal Revenue Service conversion of a single BOE as equal to  $5.8 \times 10^6$  BTU to provide a common denominator. NGLs and condensate volumes are considered as one to one with oil equivalent barrels.
2. Emissions reported according to the United States Environmental Protection Agency (USEPA) Greenhouse Gas Reporting Rule Subpart NN – Suppliers of Natural Gas & Natural Gas Liquids. This calculation includes emission equivalents of NGLs fractionated assuming complete combustion or oxidation of NGL products that Targa delivers to customers. If the products are combusted or oxidized by downstream customers, that portion would be considered Scope 1 direct emissions for the customer at the point combustion or oxidation occurs. These Scope 3 figures do not include sale of natural gas to end-user.
3. Total quantity in billion kilowatt-hours of indirect energy consumed from purchased electricity generated off-site.
4. Scope 2: Electricity Emissions calculated based on total electricity consumption and EPA's eGRID Total Output Emission Factors by Subregion.
5. Scope 1: Targa Facility-direct Emissions are part of Targa's reported emissions pursuant the USEPA Greenhouse Gas Reporting Rule Subpart C – General Stationary Fuel Combustion Sources and Subpart W – Petroleum and Natural Gas Systems. Facilities that emit 25,000 metric tons or more per year of GHGs under Subparts C and W combined are required to report under these rules.
6. Criteria pollutants are comprised of direct emissions from Targa operations that are required to be reported to federal and/or state environmental agencies. These emissions are typically reviewed annually and may change with their review of our reports. SO<sub>2</sub> emission totals for RY2020 have been revised based on review of prior submission.
7. Total count and volume of hydrocarbon spills only includes the hydrocarbon fraction of spills from produced water and brine. Data for 2019 and 2020 have been revised to be consistent with EIC ESG Reporting Template and industry standards.
8. Water disclosures include water withdrawn and discharged for the purpose of industrial use only at Targa gas processing plants, fractionation, plants, and storage cavern facilities.
9. Data collected using the U.S. Fish and Wildlife Services (USFWS) Information for Planning and Consultation online tool and cross referenced with International Union for Conservation of Nature Red List Species.
10. Percentage includes aboveground facilities and pipeline right-of-ways that are assumed to be 30 ft wide. "Within" or near are defined as within 5km of the boundary of an area that is protected conservation status or an endangered species habitat. Targa's GIS and the World Database of Protected Areas (WDPA), USFWS Critical Habitats and USFWS Wildlife boundary were used to calculate percent of operation.
11. As reported to the Pipeline Hazardous Materials and Safety Administration (PHMSA) on Form F 7100.2-1. Incidents as defined in Code of Federal Regulations (CFR) Part 191.3.
12. As reported to the Pipeline Hazardous Materials and Safety Administration (PHMSA) on Form F 7000.1-1. Incidents as defined in Code of Federal Regulations (CFR) Part 195.50.
13. Employees with direct reports, manager title and above.

N/A – indicates Targa did not track or this information is not available.