Targa Resources Corp.

Third Quarter 2021 Earnings Supplement
November 4, 2021

Forward Looking Statements

Certain statements in this release are “forward-looking statements” within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. All statements, other than statements of historical facts, included in this release that address activities, events or developments that the Company expects, believes or anticipates will or may occur in the future, are forward-looking statements. These forward-looking statements rely on a number of assumptions concerning future events and are subject to a number of uncertainties, factors and risks, many of which are outside the Company’s control, which could cause results to differ materially from those expected by management of the Company. Such risks and uncertainties include, but are not limited to, weather, political, economic and market conditions, including a decline in the price and market demand for natural gas, natural gas liquids and crude oil, the impact of pandemics such as COVID-19, actions by the Organization of the Petroleum Exporting Countries (“OPEC”) and non-OPEC oil producing countries, the timing and success of business development efforts, and other uncertainties. These and other applicable uncertainties, factors and risks are described more fully in the Company’s filings with the Securities and Exchange Commission, including its most recent Annual Report on Form 10-K, and any subsequently filed Quarterly Reports on Form 10-Q and Current Reports on Form 8-K. The Company does not undertake an obligation to update or revise any forward-looking statement, whether as a result of new information, future events or otherwise.

Capital Allocation Strategy

Maintain Strong Balance Sheet

- In 2021, prioritizing adjusted free cash flow to reduce leverage; year-end leverage estimated ~3.25x
- Significant adjusted EBITDA growth expected in 2022
- Preserving balance sheet strength and financial flexibility is a priority going forward

Simplify Capital Structure

- Expect to repurchase DevCo JV(1) interests in January 2022
- Plan on beginning to redeem Series A preferred stock after redemption price steps down in March 2022

Invest in Accretive Growth Opportunities

- Continuing to invest in attractive, high-returning growth projects that leverage Targa's integrated asset footprint
- Significant operating leverage across Logistics & Transportation assets – minimal spend required

Provide Attractive Common Dividend with Growth

- Plan to recommend common dividend increase to $1.40 per share annualized(2)
- $1.40 per share represents ~30% of estimated 2021 adjusted free cash flow (FCF)
- Competitive yield to members of S&P 400/500
- Expect modest dividend growth annually

Return Additional Capital to Shareholders

- In position to opportunistically repurchase common stock under existing $500 million Share Repurchase Program

(1) *Targa Development Company Joint Ventures.*

(2) *For 4Q21, Targa intends to recommend to its board of directors an increase to its common dividend to $0.35 per common share or $1.40 per common share annualized. The initial recommended common dividend per share increase is expected to be effective for 4Q21 and payable in February 2022.*

Strategic Outlook

2021 adjusted EBITDA now expected to exceed top end of $1.9 - $2.0 billion range; year-end leverage now estimated ~3.25x

Diverse & Vertically Integrated Asset Platform

- Targa's operations connect natural gas and NGLs to markets with increasing demand for cleaner fuels and feedstocks
- Premier G&P footprint in the Permian Basin with significant access to growing NGL supply
- Grand Prix NGL Pipeline connects Permian supply to key demand markets, including the U.S. petrochemical hub and Targa's LPG export position

Prioritizing Financial Flexibility

- Increasing adjusted EBITDA and adjusted FCF outlook
- Year-end 2021 consolidated leverage ~3.25x
- Focused on maintaining balance sheet strength and financial flexibility and achieving investment grade ratings

Positioned for Long-Term Success

- Significant operating leverage from ~$6.6B of new assets since 2018
- Increasing fee-based earnings across the business
- Focused on long-term business sustainability and ESG
- Single C-Corp public security with excellent alignment with common shareholders; included in S&P 400

Committed to safety, reliability and environmental stewardship

Investing in high-return projects that leverage integrated system

Positioned to return increasing capital to shareholders over time

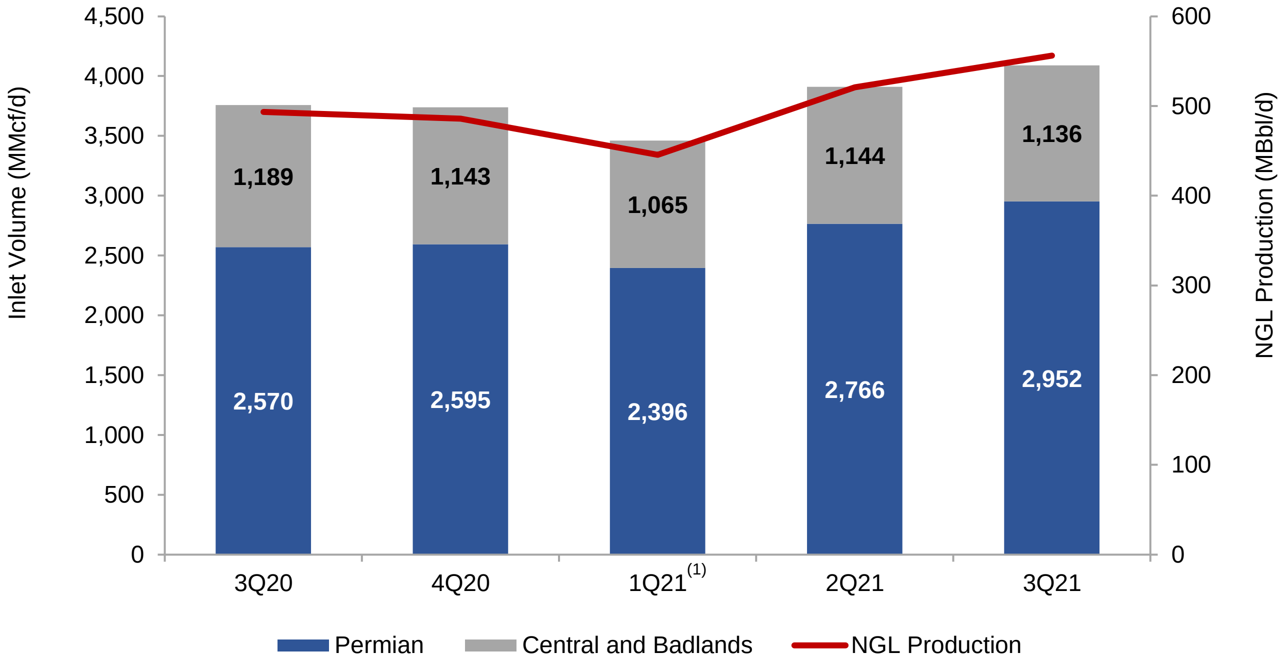
Operational Performance – Gathering & Processing Segment

3Q21 Highlights:

Field G&P Natural Gas Inlet Volumes

- Record Targa volumes in the Permian Basin due to higher production and producer activity, and the addition of the Heim Plant
  - New 200 MMcf/d Heim Plant in the Permian Midland commenced service in early September 2021
- Volumes in the Central region were flat sequentially as higher activity offset legacy declines

Field G&P Natural Gas Inlet Volumes and NGL Production



(1) 1Q21 volumes were impacted by the winter storm in February 2021.

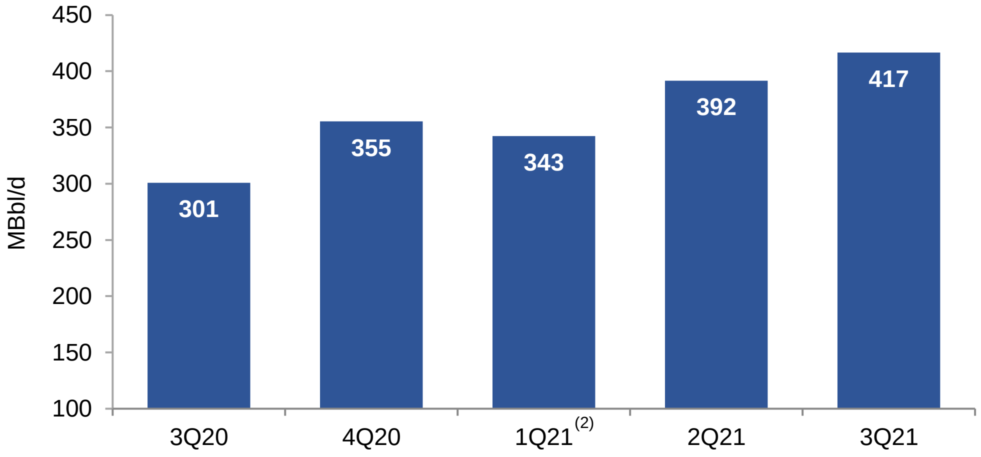
Operational Performance – Logistics & Transportation Segment

3Q21 Highlights:

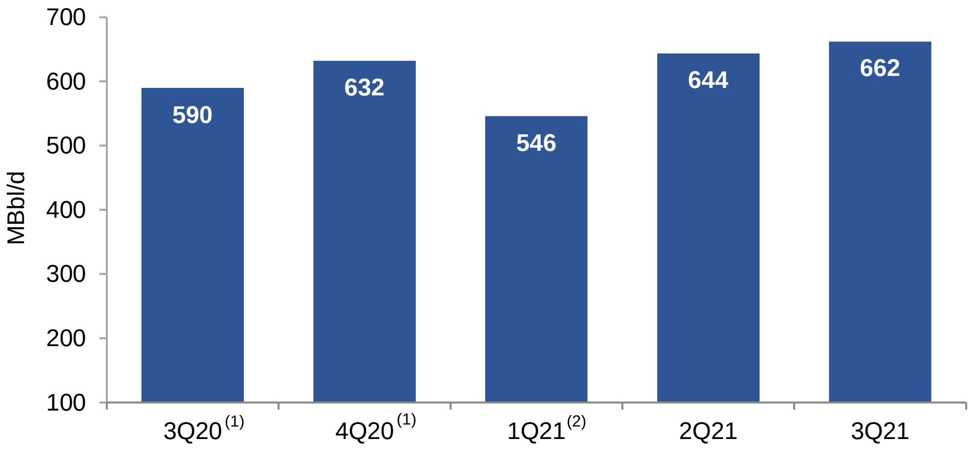
NGL Transportation, Fractionation, and LPG Export Services

- Record NGL pipeline and fractionation volumes benefited from higher supply volumes primarily from Targa's Permian G&P systems
- Lower sequential LPG export volumes as a result of reduced short-term loading capacity associated with repairs and maintenance at the Galena Park terminal during the quarter

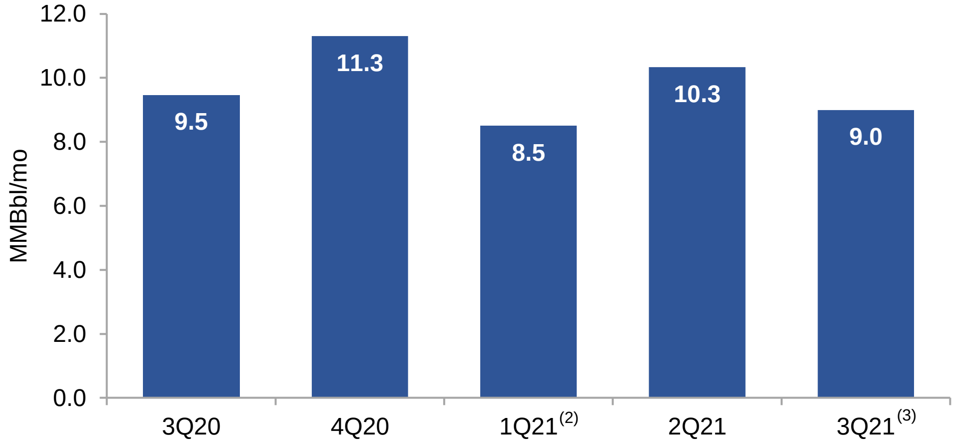
Grand Prix NGL Pipeline Volumes



Fractionation Volumes



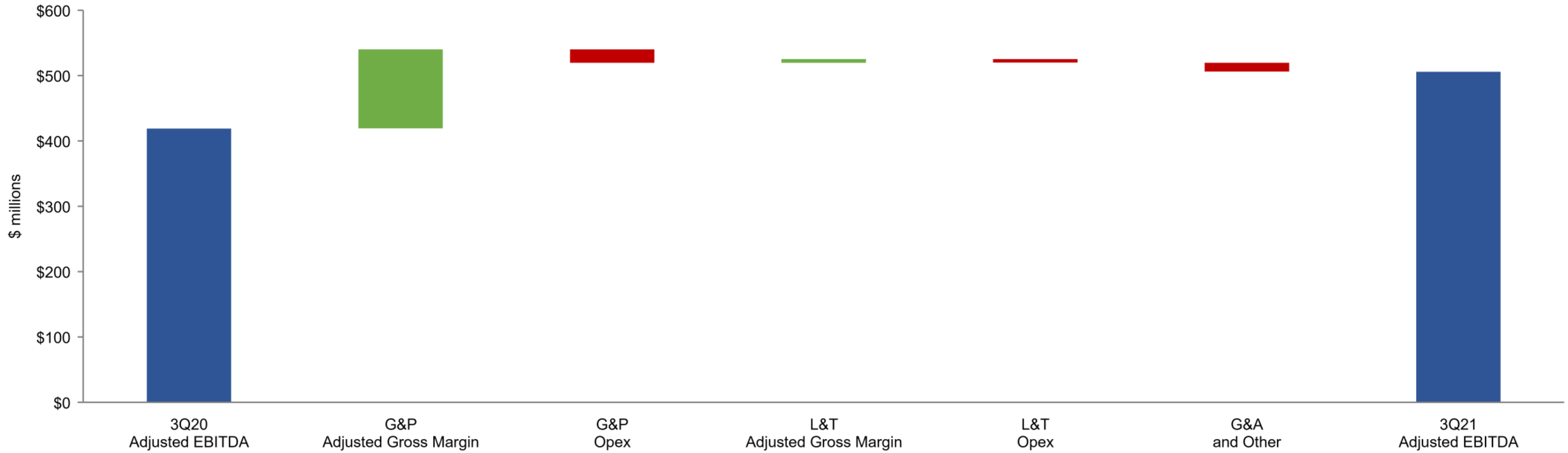
LPG Export Volumes



(1) 3Q20 fractionation volumes were impacted by scheduled turnaround and maintenance with some volumes shifting to 4Q20.
(2) 1Q21 volumes were impacted by the winter storm in February 2021.
(3) 3Q21 volumes were impacted by maintenance activities at Targa's Galena Park export facility while it was an overall weaker global LPG market.

Financial Performance – 3Q 2021 vs. 3Q 2020

Adjusted EBITDA Bridge



Segment Adjusted Operating Margin

G&P segment adjusted operating margin increased $100.4[(1)] million

- \+ Higher realized commodity prices
- \+ Higher natural gas inlet volumes in the Permian
- − Lower natural gas inlet volumes in Central
- − Higher operating expenses due to the addition of new Permian plants in 2020 and 2021 and increased activity levels in the Permian

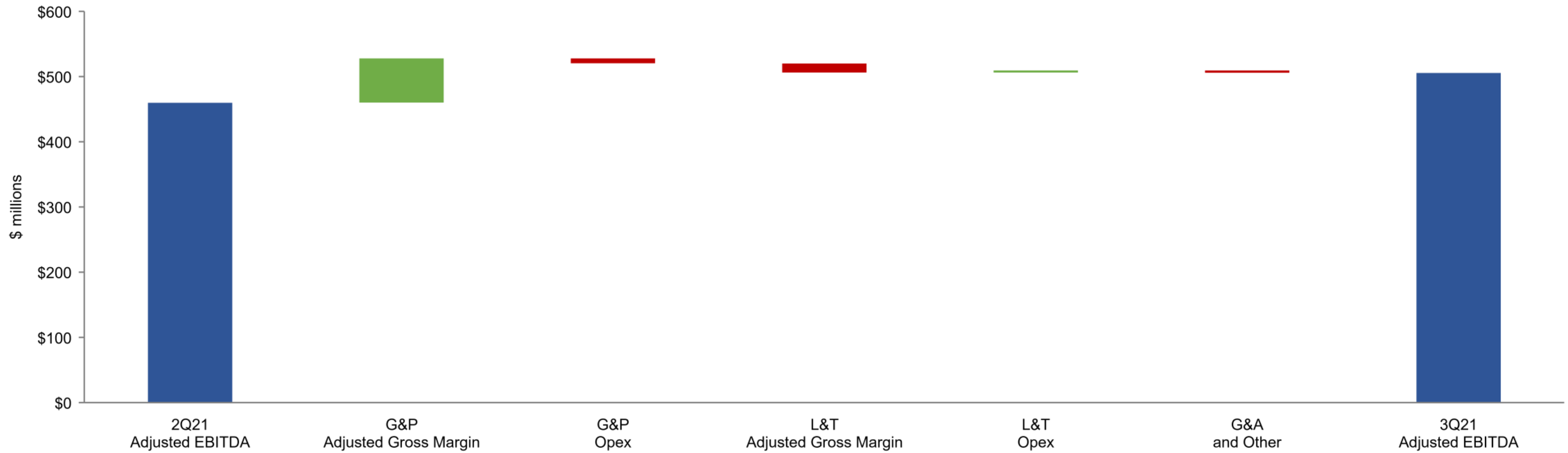
L&T segment adjusted operating margin increased $0.3 million

- \+ Higher pipeline transportation and fractionation volumes
- − Lower LPG export volumes
- − Lower Marketing & Other
- − Higher operating expenses primarily due to increased system throughput expenses, partially offset by cost reduction measures and the sale of certain assets in 2020

(1) Inclusive of realized hedge gain/(loss).

Financial Performance – 3Q 2021 vs. 2Q 2021

Adjusted EBITDA Bridge



Segment Adjusted Operating Margin

G&P segment adjusted operating margin increased $60.2[(1)] million

+ Higher realized commodity prices
+ Higher Permian natural gas inlet volumes
− Lower volumes in the Badlands and Coastal region
− Higher operating expenses due to increases in labor costs and chemicals and the addition of the new Heim Plant

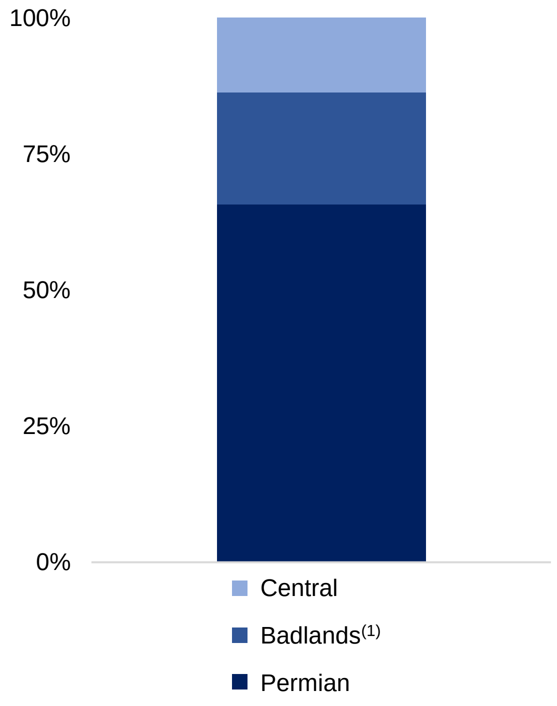
L&T segment adjusted operating margin decreased $10.7 million

+ Higher pipeline transportation and fractionation volumes
− Lower LPG export volumes
− Lower Marketing & Other
− Higher operating expenses due to increased system throughput expenses and higher repairs and maintenance, partially offset by lower taxes

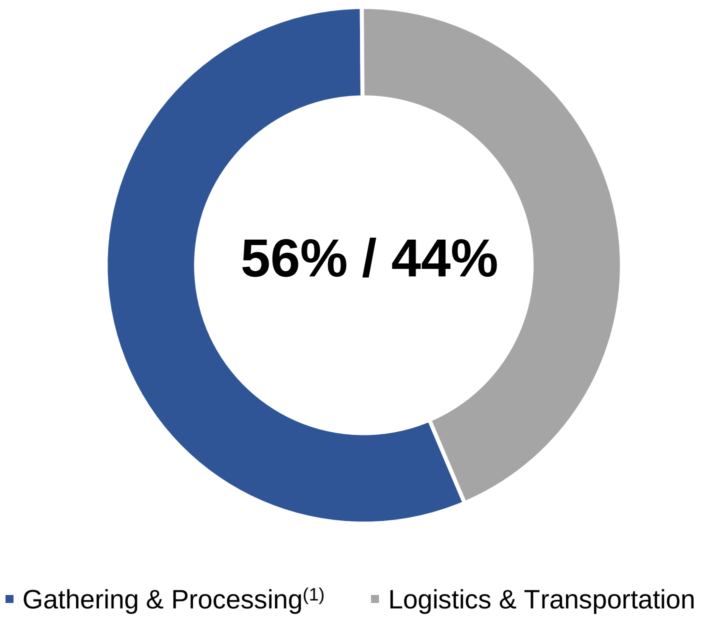
(1) Inclusive of realized hedge gain/(loss).

Business Mix – 3Q 2021

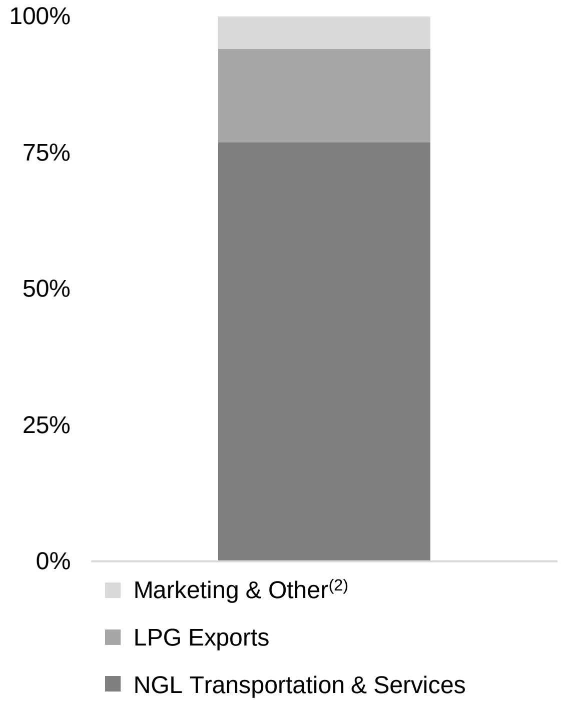
Field Gathering & Processing Adjusted Operating Margin



Business Mix – Segment Adjusted Operating Margin



Logistics & Transportation Adjusted Operating Margin



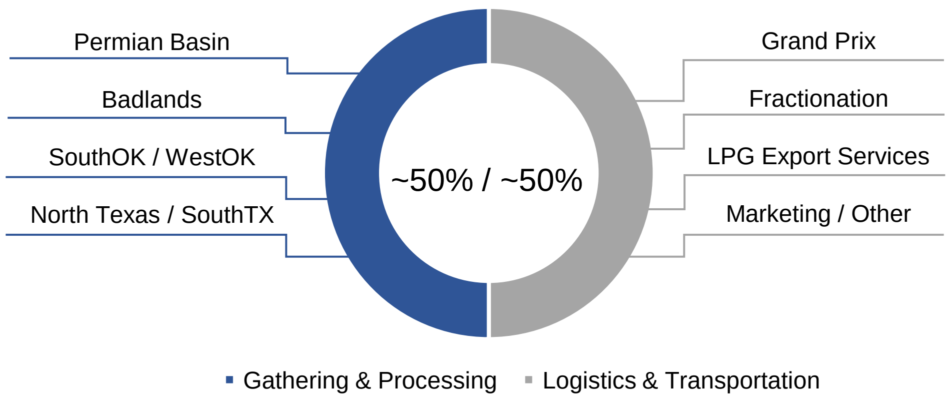
All operational guidance metrics across both G&P and L&T segments expected to exceed previous estimates for FY2021

(1) *Fully consolidated adjusted operating margin and includes 100% interest in Badlands.*
(2) *Marketing & Other includes Domestic NGL Marketing (Wholesale Propane, Refinery Services, Commercial Transportation) & Gas Marketing.*

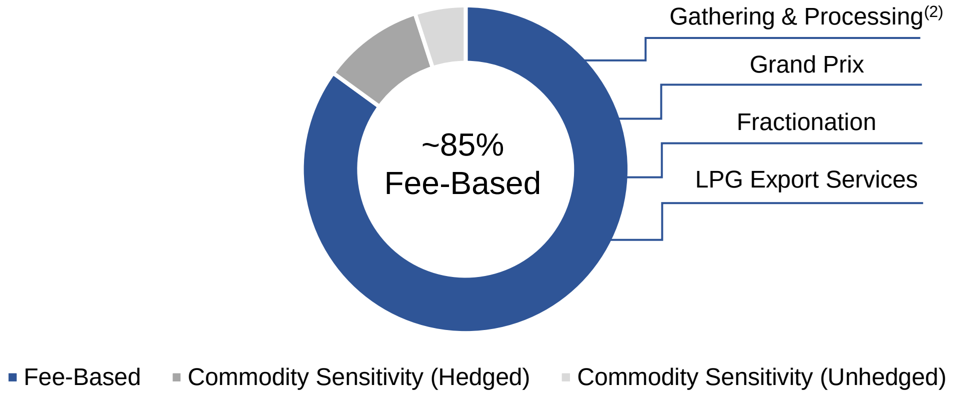
Business Mix & Risk Management

Durable Earnings Power From Significant Fee-Based Margin Across Targa Businesses

Business Mix 2021E(1)



Fee-Based Profile 2021E(1)



Hedging Program Further Strengthens Cash Flow Stability

2021 Hedges

Commodity	Volumes Hedged(3)	Exposure Hedged (%)(3)	Wtd. Avg. Hedge Price
Natural Gas (MMBtu/d)	150,511	~95%	$1.95
NGLs(4) (Bbl/d)	35,777	~90%	$0.54
Condensate (Bbl/d)	5,779	~95%	$54.82

2022 Hedges

Commodity	Volumes Hedged(3)	Exposure Hedged (%)(3)	Wtd. Avg. Hedge Price
Natural Gas (MMBtu/d)	131,314	~85%	$2.22
NGLs(4) (Bbl/d)	30,647	~75%	$0.48
Condensate (Bbl/d)	4,790	~75%	$54.45

(1) Segment business mix and fee-based profile based on fully consolidated 2021E adjusted operating margin and adjusted gross margin, respectively, including 100% interest in Badlands.
(2) Fee-based margin in Gathering & Processing segment includes Badlands (fully consolidated adjusted operating margin), SouthOK, SouthTX and significant portions of Permian Delaware, Permian Midland, and WestOK.
(3) Includes hedges executed through October 13, 2021 and based on an estimated average of daily equity volumes for 2021.
(4) Targa's composite NGL barrel comprises 43% ethane, 32% propane,12% normal butane, 4% isobutane, and 9% natural gasoline.

Reconciliations

Non-GAAP Financial Measures

This presentation includes the Company's non-GAAP financial measures: adjusted EBITDA, distributable cash flow, adjusted free cash flow, adjusted gross margin and adjusted operating margin. The following tables provide reconciliations of these non-GAAP financial measures to their most directly comparable GAAP measures. These non-GAAP financial measures should not be considered as alternatives to GAAP measures such as net income, operating income, net cash flows provided by operating activities or any other GAAP measure of liquidity or financial performance.

The Company utilizes non-GAAP measures to analyze the Company's performance. Adjusted gross margin, adjusted operating margin, adjusted EBITDA, distributable cash flow, and adjusted free cash flow are non-GAAP measures. The GAAP measure most directly comparable to these non-GAAP measures are gross margin, income (loss) from operations and net income (loss) attributable to TRC. These non-GAAP measures should not be considered as an alternative to the comparable GAAP measures and have important limitations as analytical tools. Investors should not consider these measures in isolation or as a substitute for analysis of the Company's results as reported under GAAP. Additionally, because the Company's non-GAAP measures exclude some, but not all, items that affect net income, and are defined differently by different companies within the Company's industry, the Company's definitions may not be comparable with similarly titled measures of other companies, thereby diminishing their utility. Management compensates for the limitations of the Company's non-GAAP measures as analytical tools by reviewing the comparable GAAP measures, understanding the differences between the measures and incorporating these insights into the Company's decision-making processes.

Adjusted EBITDA

Adjusted EBITDA is defined as net income (loss) attributable to TRC before interest, income taxes, depreciation and amortization, and other items that the Company believes should be adjusted consistent with the Company's core operating performance. The adjusting items are detailed in the adjusted EBITDA reconciliation table and its footnotes. Adjusted EBITDA is used as a supplemental financial measure by the Company and by external users of the Company's financial statements such as investors, commercial banks and others to measure the ability of the Company's assets to generate cash sufficient to pay interest costs, support the Company's indebtedness and pay dividends to the Company's investors.

Distributable Cash Flow and Adjusted Free Cash Flow

The Company defines distributable cash flow as adjusted EBITDA less distributions to TRP preferred limited partners, cash interest expense on debt obligations, cash tax (expense) benefit and maintenance capital expenditures (net of any reimbursements of project costs). The Preferred Units that were issued by the Partnership in October 2015 were redeemed in December 2020, and are no longer outstanding. The Company defines adjusted free cash flow as distributable cash flow less growth capital expenditures, net of contributions from noncontrolling interest and net contributions to investments in unconsolidated affiliates. Distributable cash flow and adjusted free cash flow are performance measures used by the Company and by external users of the Company's financial statements, such as investors, commercial banks and research analysts, to assess the Company's ability to generate cash earnings (after servicing the Company's debt and funding capital expenditures) to be used for corporate purposes, such as payment of dividends, retirement of debt or redemption of other financing arrangements.

Non-GAAP Measures Reconciliation

Reconciliation of estimated net income attributable to TRC to estimated Adjusted EBITDA	Full Year 2021E
	(In millions)
Net income attributable to TRC	$ 555.0
Interest expense, net	370.0
Income tax expense	50.0
Depreciation and amortization expense	870.0
Equity (earnings) loss	(55.0)
Distributions from unconsolidated affiliates and preferred partner interests, net	115.0
Compensation on equity grants	60.0
Risk management activities and other	75.0
Noncontrolling interests adjustments[1]	(40.0)
TRC Estimated Adjusted EBITDA	**$ 2,000.0**

(1) Noncontrolling interest portion of depreciation and amortization expense.

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Visit us at targaresources.com

Contact Information:

Email: InvestorRelations@targaresources.com

Phone: (713) 584-1133

811 Louisiana Street

Suite 2100

Houston, TX 77002