

ADOPTION NOTICE

TARGA NGL PIPELINE COMPANY LLC

Targa NGL Pipeline Company LLC hereby adopts and makes its own all tariff publications of Dynegy NGL Pipeline Company, L.L.C., effective October 31, 2005.

Issued in compliance with 18 C.F.R. §341.6.

[[N] This is a baseline tariff filing in compliance with the Commission's Order on Electronic Tariff Filings in Docket No. RM01-5-000; Order No. 714 (Final Rule dated September 19, 2008).

ISSUED: July 1, 2010

EFFECTIVE: August 1, 2010

The provision published herein will, if effective, not result in an effect on the quality of the human environment.

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Explanation of Reference Marks:

[N] New

[W] Change in wording only

TARGA NGL PIPELINE COMPANY LLC
LOCAL AND PROPOTIONAL PIPELINE TARIFF

CONTAINING RULES AND REGULATIONS APPLYING ON THE INTERSTATE
TRANSPORTATION OF

PRODUCTS
(as defined herein)

The Rules and Regulations published herein apply only under tariffs making specific reference by FERC Number to this tariff; such reference will include supplements hereto and successive issues hereof. Specific rules and regulations published in individual tariffs will take precedence over the rules and regulations published herein.

From Points in Louisiana and Texas
To
Points in Louisiana and Texas

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TARGA NGL PIPELINE COMPANY LLC RULES AND REGULATIONS

1. DEFINITIONS:

"Products" shall mean demethanized mix, natural gasoline, normal butane, commercial butane, isobutane, propane, and refinery butane which meets specifications issued by Carrier and included in the items of these Rules and Regulations.

"Barrel" shall mean a volume of forty-two (42) United States gallons. One U.S. gallon shall be equal to two-hundred-thirty-one (231) cubic inches of Product at sixty degrees Fahrenheit (60°F) and at the equilibrium vapor pressure of the Product being measured.

"Batch" shall mean 100,000 barrels of one Product transported through the pipeline as a discrete shipment.

"Segregated Batch" shall mean 100,000 barrels of one Product transported through the pipeline as a discrete shipment and owned by one Shipper. See Item 5.

"Joint Fungible Batch" shall mean 100,000 barrels of one Product transported through the pipeline as a discrete shipment and owned by more than one Shipper. See Item 5.

"Carrier" shall mean Targa NGL Pipeline Company LLC.

"Consignee" shall mean the person or entity to whom the Shipper has ordered delivery of Product.

"Shipper" shall mean the party who contracts with Carrier for transportation of Products under the terms of this tariff.

"Day" shall mean the period of twenty-four (24) hours between 7:00 AM Central Standard Time of a calendar day and 7:00 AM Central Standard Time of the following calendar day.

"New Shipper" means a Shipper that is not a Regular Shipper. A Shipper that becomes a New Shipper shall remain one for twelve (12) consecutive calendar months.

"Regular Shipper" means a Shipper that has transported Product on Carrier's facilities within the 12 month period preceding the first day of the month in which the system or a portion of the system is prorated; and first transported Product more than twelve (12) months prior to the first day of the month in which the system is being prorated.

2. CERTIFICATE:

Carrier reserves the right to require Shipper to furnish a certificate by a licensed petroleum inspector confirming the quality and specifications of the Products tendered for transportation.

3. SCHEDULED SHIPMENTS:

Shippers desiring to transport Products shall furnish a Shipment Notice to the Carrier on a form supplied by Carrier specifying origin, destination, Product(s) and quantity. Forms may be obtained from Carrier at the address shown on the first page of this tariff. All such forms shall be submitted at least three weeks prior to the calendar week in which Shipper desires transportation. If Shipper does not furnish such notice prior to the requested movement date, Carrier shall be under no obligation to accept Products for transportation. All Products accepted for transportation will be transported at such time and in such quantity as scheduled by Carrier.

4. CONSENT TO DISCLOSURE:

Shipper and Consignee consent by tendering Products for transportation in accordance with 49 U.S.C. § 15(13), to the disclosure, consignee or routing of Products to be transported, to Carrier's directors, officers, agents, employees, independent contractors, consultants, accountants, attorneys and others insofar as said information may be necessary or useful for the safe, efficient and economical operation of the pipeline.

5. MINIMUM TENDER:

The minimum quantity of Product which will be accepted at one origin point as a Segregated Batch shall be 100,000 barrels of the same Product. The minimum quantity of Product that will be accepted for injection into a Joint Fungible Batch shall be 10,000 barrels of the same product and will be accepted only when such Product can be commingled with other Product from other Shippers at the same origin point to form a Batch.

6. FACILITIES AT ORIGIN AND DESTINATIONS:

Carrier will provide only such facilities at the points of origin or destination that Carrier considers necessary for operation of the pipeline. Carrier provides no storage facilities. Products will be accepted for transportation only when Shipper has provided facilities, including storage, at the points of origin and destination that are satisfactory to Carrier and are capable of delivering or receiving Products at pressures and pumping rates required by the Carrier. See additional requirements regarding new facilities in Item 19.

7. ASSURANCE OF DELIVERY AT DESTINATION:

Upon arrival of Products at the specified destination, such Products will be delivered through metering facilities provided by Carrier into receiving lines and storage facilities provided by Shipper. In the event Shipper or its Consignee does not have adequate facilities available to receive Products at the destination in accordance with Carrier's schedule, Carrier may store, sell at public auction or otherwise dispose of Products in accordance with Item No. 12 below.

8. TRANSPORTATION RESTRICTIONS:

Products shall have a water dew point of less than thirty-two Fahrenheit (32°F) and will not be received for transportation hereunder if the vapor pressure is more than four hundred and fifty (450) pounds per square inch gauge (psig) at one hundred degrees Fahrenheit (100°F) for eastbound Products and two hundred and twenty-five (225) pounds per square inch gauge (psig) at one hundred degrees Fahrenheit (100°F) for westbound Products. Products shall be received at not less than one hundred pounds per square inch (100 psi) over the vapor pressure at the flowing temperature. The temperature of Products received for transportation shall not exceed one hundred degrees Fahrenheit (100°F). Vapor pressure herein referred shall be determined by applicable Gas Processors Association methods of testing.

9a. MEASUREMENT, TESTING AND DEDUCTIONS:

Products tendered for transportation shall be metered and tested by Carrier prior to or at the time of receipt or delivery. Shipper shall at all times have the privilege of being present or represented during all metering and testing. The volume of Products to be transported shall be determined in accordance with the API Manual of Petroleum Measurement Standards and applicable Gas Processors Association procedures. The net balance after corrections or adjustments for pressure and temperature will be the quantity deliverable by Carrier and the transportation charges will be assessed in accordance therewith.

9b. LOSS ADJUSTMENTS:

Quantities of Product will be adjusted at destination to allow for inherent losses or gains, including but not limited to shrinkage, evaporation, measurement, interface losses and other physical losses not due to the negligence of Carrier. In the event any such loss or gain occurs in a Joint Fungible Batch received for transportation from two or more Shippers, the loss or gain will be allocated among Shippers of that batch in the proportion that each Shipper's Products bear to the total number of barrels received in that Batch.

10. IDENTITY AND INTEGRITY OF PRODUCT:

Carrier will use its best efforts to transport Products to the specified destination with a minimum of contamination and to maintain the identity of each Batch, However, Carrier may commingle Products received for transportation and reserves the right at any time to substitute and deliver a Product of the same specification as the Product tendered by Shipper. To protect the integrity of each Product being transported, Shippers of all Products must supply interface in such quantities and in accordance with such specifications as Carrier may require. Such interface will be considered a part of the shipment of the Product tendered to Carrier by such Shipper, and that Shipper will be required to accept delivery of the interface created by the movement of such Products or pay any and all costs incurred by Carrier in disposing of same. For pipeline protection, Carrier may inject corrosion inhibitor in the Products to be transported, and Shipper will accept delivery of Products at the specified destination containing the corrosion inhibitor.

11. LIENS AND UNPAID CHARGES:

Carrier will refuse any Products for transportation which may be encumbered by a Lien or charge of any kind, or which may be involved in litigation, or the ownership of which may be in dispute unless Shipper provides satisfactory evidence of its perfect and unencumbered title or satisfactory indemnity bond to protect Carrier against any and all loss.

12. PAYMENT FOR TRANSPORTATION AND LIEN:

Shipper or Consignee shall pay the transportation charges applicable to the shipment and, if required, shall prepay such charges or furnish guaranty of payment satisfactory to Carrier. Carrier shall have a lien on all Products in its possession belonging to Shipper, and may withhold such Products from charges due from such Shipper, and may withhold such Products from delivery until all of such unpaid charges shall have been paid. If such charges shall remain unpaid 30 days after the date set for payment in Carrier's invoice to Shipper, or, in the absence of unpaid charges, when there shall be a failure to take redelivery of the Products at the point of destination, Carrier shall have the following options, in its sole discretion:

- a. Carrier may sell Shippers Products in its possession for cash at public auction at its office in Houston, Texas, on any day not a legal holiday, not less than forty-eight (48) hours after publication of a notice in a daily newspaper in Houston, Texas, of the time and place of sale and the specifications and quantity of Products to be sold. Carrier may be a bidder and a purchaser at such sale. From the sale proceeds, Carrier may pay itself all charges, expense of notice and sale, and storage and maintenance costs, and the balance shall be held for whosoever may be entitled thereto; or
- b. In circumstances in which Carrier has no storage facilities or other means of holding and maintaining Shipper's Products and inability to deliver (whether caused by Shipper's failure to take redelivery or caused by exercise of Carrier's lien) will cause a shutdown of a line, Carrier may, without notice but in the most commercially reasonable manner as is possible under the circumstances, dispose of Shipper's Products. If such disposal shall result in proceeds after payment of Carrier's charges and expenses, proceeds shall be held for whoever may be entitled thereto. If such disposal does not result in proceeds, Shipper and Consignee shall remain liable for all charges due to Carrier and for all expenses incurred by Carrier.

13. APPLICATION OF RATES:

Products transported shall be subject to the rates in effect on the date such Products are accepted for transportation by the Carrier.

14. APPLICATION OF RATES FROM AND TO INTERMEDIATE POINTS:

For products accepted for transportation from any point on Carrier's line not named in a particular tariff which is intermediate to a point from which rates are published therein, through such unnamed point, Carrier will apply the rate published therein from the next more distant point specified in such tariff. For Products accepted for transportation to any point on Carrier's line not named in a particular tariff which is intermediate to a point to which rates are published therein, through such unnamed point, Carrier will apply the rate published therein to the next more distant point specified in such tariff pending establishment of new rates.

15. LIABILITY OF CARRIER:

Carrier shall not be liable for any loss of Products as described herein, or damage thereto, or delay caused by an act of God, the public enemy, civil disorder, quarantine, the authority of law, strikes, riots, or any act or default of Shipper or from any other cause not due directly to the negligence of Carrier. Losses shall be charged proportionately to each Shipper in the ratio that such shipment, or portion thereof, received and undelivered at the time of the loss or damage occurs, bears to the total of all shipments, or portions thereof, then in the custody of Carrier for shipment via the lines or other facilities in which the loss or damage occurs. Shipper shall be entitled to receive only that portion of its shipment remaining after deducting its proportion of such loss or damage determined as aforesaid, and shall be required to pay transportation charges only on the quantity delivered. Carrier will not be liable for discoloration, contamination, or deterioration of Products transported hereunder unless directly resulting from the negligence of carrier.

16. LIABILITY OF SHIPPER:

As a condition precedent to Carrier's acceptance of Products for transportation under this Tariff each Shipper agrees to indemnify and save Carrier harmless from any loss, claims, or damages (including but not limited to consequential damages and attorneys' fees and costs) for injury or death of any person and for damage to property of carriers, Shipper, Consignee and/or third party resulting from or arising out of (1) any breach of any provision of this Tariff by Shipper, his Consignee, his agents, employees or representatives; (2) the negligence of Shipper, his Consignee, his agents, employees or representatives; (3) the injection of contaminants of any kind by Shipper, his Consignee(s) or consignors, his agents, employees or representatives into the Carrier's pipeline, and/or (4) failure of Shipper's Products accepted for transportation to meet Carrier's specifications.

17. CLAIMS AGAINST CARRIER; TIME LIMITATION:

As a condition precedent to recovery for loss, damage, delay or misdelivery, claims must be filed in writing with Carrier within nine (9) months and one (1) day after delivery of Products, or in case of failure to make delivery, within ten (10) months after receipt of the Products from Shipper by Carrier, and suits must be instituted against the Carrier within two (2) years and one (1) day from the day when Carrier gives notice to the claimant that Carrier has disallowed the claim or any part thereof specified in the notice of claim. If claims are not filed or suits are not instituted thereon in accordance with these provisions, Carrier will not be liable and claimant may not recover from Carrier.

18. PRORATION OF PIPE LINE CAPACITY:

When there shall be tendered to the Carrier for transportation quantities greater than can be immediately transported, Carrier shall apportion capacity proportionally among all Shippers in proportionate amounts based on the ratio of Products received for transportation from such Shippers during the proceeding twelve (12) month period to the total volume of Products currently tendered for transportation; provided, however, that any prospective Shipper who has tendered no Products during the preceding twelve (12) month period shall be allocated capacity in an amount based on the ratio of its tender to the total volume of Products currently tendered for transportation; and, provided further, that no tender for transportation shall be greater than the amount which the party requesting the shipment has available for shipment.

When Carrier receives Shipment Notices, as required by Item No.3 of this FERC Tariff No. 2 [W] 8.0.0, that request transportation service for more volume than can be transported in any given month. Carrier shall proration capacity on its system, or a portion of its system, among all shippers as provided herein. Carrier will use reasonable efforts to notify each Shipper entitled to an allocation of their allocated volumes no later than the first working day of the month for which the allocation is made. Prorated capacity during any given month shall be divided between Regular Shippers as a class and New Shippers as a class.

Allocation for Regular Shippers: After the allocation to New Shippers, as provided herein, all remaining capacity, plus any "released capacity" as described below, shall be available to Regular Shippers who have nominated volumes for that month. Each Regular Shipper shall be allocated a volume of the capacity available to all Regular Shippers that is equal to a fraction, the numerator of which is the total volumes shipped by that Regular Shipper on Carrier's pipeline during the preceding 12 month period, and the denominator of which is the total volumes shipped during such 12 month period by all Regular Shippers, multiplied by the total volumes available to all Regular Shippers during that month.

Allocation for New Shippers: Not more than five percent (5%) of the total available prorated capacity of Carrier's system shall be made available to New Shippers. Each New Shipper shall be allocated a volume of the total capacity available to all New Shippers that is equal to the lesser of: (i) five percent (5%) of the total available prorated capacity of the Carrier's system divided by the number of New Shippers who nominated volumes during the month for which the allocation is being calculated; or (ii) one-and-a quarter percent (1.25%) of the available prorated capacity of the system for that month. Any capacity allocated to New Shippers that is not taken will be deemed to be "released capacity" and shall be made available to Regular Shippers in accordance with the terms of this Item No. 18.

Reallocation of unused allocated capacity: If, during a month of pro rationing a Shipper fails to use all of its allocated capacity, such unused capacity shall be available to other Shippers as follows:

- (i) unused Regular Shipper capacity will be reallocated among other Regular Shippers according to the Allocation for Regular Shippers procedures herein;

- (ii) unused New Shipper capacity shall be reallocated among other New Shippers according to the Allocation for New Shippers procedures herein; provided, however, that if a reallocation would cause a New Shipper's total allocation to exceed 1.25% of the available capacity, such excess shall be reallocated among Regular Shippers.

Transfer of prorated capacity: use of affiliates: Prorated volumes allocated to a Shipper may not be assigned, conveyed, loaned, transferred to, or used in any manner by another Shipper; provided, however, that a Shipper's allocation may be transferred as an incident of the bona fide sale of the Shipper's business or to a successor to the Shipper's business by operation of law, such as an executor of trustee in bankruptcy. A Shipper may not use an affiliated or cooperating entity to obtain an increased allocation of pro rationed capacity, or in the case of a Regular Shipper, seek New Shipper status in order to pool two or more allocations to the benefit of the Shipper.

19. PIPEAGE CONTRACTS REQUIRED:

A proposed Shipper may be required to execute a separate pipage contract covering further details of the transportation before any duty of transportation shall arise; provided, however, that in the event of any conflict between the provisions of the Tariff and the terms of any such contract, the provisions of this Tariff shall control.

Subject to Carrier's ability to do so without adversely affecting existing operations, Carrier shall construct, modify or rearrange requested facilities for any requesting Shipper or prospective Shipper that agrees to pay Carrier an amount that fully reimburses Carrier for the cost of such requested facilities and their construction as set forth in a facilities agreement. Carrier may condition its construction of requested facilities on payment from the requesting Shipper of (1) any or all costs of the requested facilities and their construction and (2) related costs incurred prior to the in-service date of the requested facilities, which shall be defined to include, but are not limited to, operating and maintenance expenses, administrative and general expenses, employee salaries on a time-devoted basis and related expenses, taxes other than income taxes, depreciation costs and the time value of money, as set forth in a facilities agreement, and (3) a gross-up for state and federal income taxes, if applicable. Unless the Carrier agrees to allow the requesting Shipper to pay such costs at some other time or in installments, any agreement for construction of requested facilities shall provide that the requesting Shipper shall pay Carrier the costs of construction and related costs prior to the commencement of construction. If actual costs are not known, Carrier shall be entitled to bill the requesting Shipper based upon estimated costs and the requesting Shipper shall be required to pay such estimated costs, provided however, upon determining its actual costs, Carrier shall have thirty days to either refund any excess collections or bill for any under-collections, as appropriate, to provide for the Carrier's collection of its actual costs, including the time value of money.

20. SPECIFICATIONS FOR REFINERY BUTANE

<u>ANALYSIS</u>	<u>METHOD OF TEST</u>	<u>PRODUCT SPECIFICATIONS</u>
TotalC3 Hydrocarbons, Vol	ASTM D 2163	3.0% of Isobutane Maximum
Isobutane, Vol	ASTMD2163	6.0 Maximum
Normal Butane, Vol	ASTMD2163	70.0 Minimum
C4 Olefins, Vol	ASTM D 2163	0.35% Maximum
Total C5+, Vol	ASTMD2163	30.0 Maximum
Isopentane, Vol	ASTMD 2163	10.0 Maximum
Normal Pentane, Vol	ASTM D 2163	Report
C6+, Vol	ASTMD 2163	Report
Total Sulfur, ppm wt	ASTM D 4045	140 Maximum
CO2, ppm wt	ASTMD 2163	None Detectable
Free Water	(1)	None Detectable
Caustic	(1)	None Detectable
Corrosion, Copper Strip	ASTM D 1838	1
Fluoride None		None Detectable

(1) Mutually Agreeable Procedure.

21. SPECIFICATIONS FOR PROPANE:

This product shall conform to GPA Standard 2140 for HD-5 Propane. In addition, the following requirements apply: Contaminants -The product shall be free of dirt, scale, rust, and all other types of solid contaminants. Product will not contain liquid contaminants such as glycol, inhibitors, amine, or any compound added to the product to enhance the ability to meet these specifications.

22. SPECIFICATIONS FOR ISOBUTANE:

<u>PRODUCT PROPERTIES</u>	<u>SPECIFICATION LIMITS</u>	<u>TEST METHOD</u>
<u>Corrosion, copper strip, max.</u>	No. 1	(ASTM-D-1838)
<u>Total sulfur, ppmw, max</u>	140	(ASTM-D-2784)
<u>Analysis, liquid volume %:</u>		
Propane, max.	3.0	(ASTM-D-2163)
Isobutane, min.	96.0	
<u>Olefines:</u>	(Note ¹)	
<u>Free Water:</u>	None	
<u>Fluorides:</u>	less than 1 ppmv of NC4+	

Contaminants: The product shall be free of dirt, scale, rust and all other types of solid contaminants. Product will not contain liquid contaminants such as glycol, inhibitors, amine, or any compound added to the product to enhance the ability to meet these specifications.

23. SPECIFICATIONS FOR NORMAL BUTANE

<u>PRODUCT PROPERTIES</u>	<u>SPECIFICATIONS LIMITS</u>	<u>TEST METHOD</u>
<u>Corrosion, copper strip, max.</u>	No. 1	(ASTM-D-1838)
<u>Total Sulfur, ppmw, max.</u>	140	(ASTM-D-2784)
<u>Volatile Residue:</u>		
Temperature @ 95% Evaporation, max °F	+36	(ASTM-D-1837)
<u>Analysis, liquid volume %:</u>		
Propane, max.	0.5	(ASTM-D-2163)
Isobutane, min.	2.5	
Normal Butane, min.	95.0	
Pentanes and Heaviers, max.	1.5	
<u>Free Water:</u>	None	
<u>Olefins:</u>	(Note ²)	
<u>Fluorides:</u>	less than 1 ppmw of NC4+	

Contaminants: The product shall be free of dirt, scale, rust and all other types of solid contaminants. Product will not contain liquid contaminants such as glycol, inhibitors, amine, or any compound added to the product to enhance the ability to meet these specifications.

Note¹: Butane Olefin Maximum is 0.1 liquid volume percent of the Normal Butane content.

Note²: Pentanes maximum is 1.5 liquid volume of the Normal Butane content.

24. SPECIFICATIONS FOR COMMERCIAL BUTANE

<u>PRODUCT PROPERTIES</u>	<u>SPECIFICATIONS LIMITS</u>	<u>TEST METHOD</u>
Analysis, liquid volume %:		(ASTM-D-2163)
Propane, max.	3.0	
Isobutane, min.	40.0	
Nonnal Butane, min.	40.0	
Pentanes, max.	(Note ³)	
Hexanes, max.	0.1	
Total Olefins, max.	0.25	
Butadiene, max.	0.01	
<u>Alcohols. pprnx. max.</u>	50	
<u>Total sulfur, DDmw. max.</u>	140	(ASTM-D-2784)
<u>Free Water:</u>	None	
<u>Halides, pprnx. max.</u>	0.1	
<u>Fluorides:</u>	less than 1 ppmw of NC4+	
<u>Vapor Pressure:</u>		
At 100°F, max.	70	(ASTM-D-1267)
<u>Volatile Residue:</u>		
Temperature @ 95% evaporation, max. °F	+36	(ASTM-D-1837)
<u>Corrosion. copper strip. max.</u>	No. 1	(ASTM-D-1838)

Contaminants: The product shall be free of dirt, scale, rust and all other types of solid contaminants. Product will not contain liquid contaminants such as glycol, inhibitors, amine, or any compound added to the product to enhance the ability to meet these specifications.

25. SPECIFICATIONS FOR NATURAL GASOLINE:

<u>PRODUCT PROPERTIES</u>	<u>SPECIFICATIONS LIMITS</u>
Reid vapor pressure, @ 100°F psia max.	12.0
Summer (March I-August 31)	
Winter (September I -February 28)	13.5

This product must meet specifications for natural gasoline in GPA Publication 3132 (latest revision).

Contaminants: The product shall be free of dirt, scale, rust and all other types of solid contaminants. Product will not contain liquid contaminants such as glycol, inhibitors, amine, or any compound added to the product to enhance the ability to meet these specifications.

Note³: Pentanes maximum is 1.5 liquid volume of the Normal Butane content.

26. SPECIFICATIONS FOR DEMETHANIZED MIX

<u>PRODUCT PROPERTIES</u>	<u>SPECIFICATIONS LIMITS</u>	<u>TEST METHOD</u>
<u>Composition:</u>	(Note ⁴)	Gas
Carbon Dioxide	(Note ⁵)	Chromatography
Methane, max.	10.0	GPA Pub 2177
Olefins. max.	(Note ⁶)	Latest Revision
<u>Vapor Pressure:</u>		
At 100EF, psig, max.	Tariff Item No.8	(ASTM-D-1267)
<u>Corrosiveness:</u>		
Copper Strip at 100EF	No. 1 (Note ⁷)	(ASTM-D-1838)
<u>Total Sulfur. PRmwl max</u>	123	(ASTM-D-2784)
<u>Distillation:</u>		
End Point at 14.7 psia, EF, max	375 (Note ⁴)	(ASTM-D-216)
<u>Color:</u>		
Saybolt Number, min.	+25 (Note ⁴)	(ASTM-D-156)
<u>Dryness:</u>		
Free Water at 34EF	None	Inspection
<u>Product Temperature:</u>		
Product containing 50 mol % or more Ethane EF, max.	Tariff Item No. 8	
Product containing less than 50 mol % Ethane, EF, max.	Tariff Item No.8	
<u>Fluorides:</u>	Less than 1 ppmw ofNC4	

Contaminants: The product shall be free of dirt, scale, rust and all other type, of solid contaminants. Product will not contain liquid contaminants such as glycol, inhibitors, amine, or any compound added to the product to enhance the ability to meet these specifications.

27. COMMINGLING OF DEMETHANIZED MIX WITH OTHER PRODUCTS

In the event that demethanized mix is received by Carrier at Sour Lake for transport to Mont Belvieu, such demethanized mix shall be transported in a commingled stream with Propane or other Products. Shipper of such demethanized mix shall be solely responsible for any additional

Note⁴: Carbon Dioxide Maximum is 1,000 ppm by weight.

Note⁵: Methane maximum is 0.5 liquid volume percent of the total stream, or 1.5 liquid volume percent of the Ethane content, whichever is exceeded first.

Note⁶: Olefin maximum is 1.0 liquid volume percent of the total stream. Butane Olefin maximum is 0.1 liquid volume percent of the Normal Butane content.

Note⁷: Distillation and color to be run on that portion of the mixture having a boiling point of 70°F and above at atmospheric pressure. This portion must also pass a No. 1 copper strip test.

fractionation charges required in order to redeliver Propane or other Products belonging to other Shippers to Mont Belvieu in the form and quality originally delivered to Carrier upstream of Sour Lake.

Explanation of Reference Marks:

[N] New

[W] Change in wording only

TARGA NGL PIPELINE COMPANY LLC
LOCAL AND PROPORTIONAL PIPELINE TARIFF

RATES APPLYING ON THE INTERSTATE TRANSPORTATION OF

PRODUCTS

Governed except as otherwise provided herein, by the Rules and Regulations published in Targa NGL Pipeline Company LLC's FERC No. 8, Supplements thereto or successive issues thereof.

FROM	TO	RATE In cents per Barrel of forty-two (42) United States
Mont Belvieu Chambers County, Texas	Rose Bluff Calcasieu Parish Louisiana	[U] 48.0
Rose Bluff Calcasieu Parish Louisiana	Mont Belvieu Chambers County, Texas	[U] 48.0
Sour Lake Hardin County, Texas	Mont Belvieu Chambers County, Texas	[U] 72.5

The rate specified herein is for trunk line transportation only. No gathering service will be performed under this Tariff.

[N] This is a baseline tariff filing in compliance with the Commission's Order on Electronic Tariff Filings in Docket No. RM01-5-000; Order No. 714 (Final Rule dated September 19, 2008).

Pursuant to 18 C.F.R. § 341.15(d), the rate for movements from Sour Lake to Mont Belvieu contravenes Section 4 of the Interstate Commerce Act.

ISSUED: July 1, 2010

EFFECTIVE: August 1, 2010

The provision published herein will, if effective, not result in an effect on the quality of the human environment.

ISSUED BY:

D. Scott Pryor
Executive Vice President
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TARGA NGL PIPELINE COMPANY LLC

LOCAL TARIFF

Applying on The Interstate Transportation of

PETROLEUM PRODUCTS
 (as defined herein)

TABLE OF RATES

FROM (Origin)	TO (Destination)	RATE In cents per Barrel of 42 United States Gallons
Galena Park Harris County, Texas	Mt. Belvieu Chambers County, Texas	[U] 21.0
Mt. Belvieu Chambers County, Texas	Galena Park Harris County, Texas	[U] 21.0

Subject to Rules and Regulations shown on pages 2 through 5.

All Rates, Routing, Rules and Regulations brought forward from Dynegey NGL Pipeline Company, L.L.C.'s FERC Tariff No. 4, as per Targa NGL Pipeline Company LLC's Adoption Notice FERC No. [W] 7.0.0 effective August 1, 2010.

[N] This is a baseline tariff filing in compliance with the Commission's Order on Electronic Tariff Filings in Docket No. RM01-5-000; Order No. 714 (Final Rule dated September 19, 2008).

ISSUED: July 1, 2010

EFFECTIVE: August 1, 2010

The provision published herein will, if effective, not result in an effect on the quality of the human environment.

ISSUED BY:

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COMPILED BY:

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EXPLANATION OF TECHNICAL TERMS AND ABBREVIATIONS

TERMS AND ABBREVIATIONS	EXPLANATION
Barrel	A volume of forty-two (42) gallons or 9,702 cubic inches United States measurement at sixty degrees (60') Fahrenheit and zero ("0") gauge pressure if the Petroleum Product <i>is</i> at or below atmospheric pressure, or at equilibrium pressure if the vapor pressure of the Petroleum Product is above atmospheric pressure.
Carrier	Targa NGL Pipeline Company LLC.
Consignee	The Party, including a connecting pipeline system to whom Shipper has ordered Delivery of Petroleum Products.
Petroleum Products	As used herein, means commercial grade butane, commercial grade propane, RD. 5 propane, or mixtures thereof, meeting applicable Gas Processors Association specifications, plus naphtha or pentane.
Delivery	The transfer from Carrier at destination to Consignee.
Receipt	The transfer from Shipper at origin to Carrier for transportation.
Shipper.....	The party who contracts with Carrier for transportation of Petroleum Products under the terms of this tariff.

RULES, REGULATIONS AND CONDITIONS

1. SPECIFICATIONS AND RESTRICTIONS:

(a) Carrier will receive Petroleum Products through its present facilities at only the point(s) named herein and will accept no other commodity for transportation under this tariff. Petroleum Products tendered for transportation which differ in characteristics from those usually transported by Carrier may, at the option of Carrier, be transported under such terms as Carrier and Shipper may agree.

(b) Carrier may require the Shipper to furnish certified laboratory reports showing the results of tests of the Petroleum Products offered for transportation. Carrier may also make such tests of the Petroleum Products as it deems necessary, but shall not be required to, and in the event of variance between Shipper's report and Carrier's test, Carrier's test shall prevail.

2. PUMPING SERVICE:

Pumping Service to move Petroleum Products from receiving point(s) to delivery point(s) shall be furnished by Shipper at a rate not to exceed 1032 pounds per square inch.

3. DESTINATION FACILITIES REQUIRED:

Carrier will receive Petroleum Products for transportation (a) when Petroleum Products are to be received into Carrier's facilities at destination and Shipper or Consignee has made arrangements for further transportation beyond or (b) when Shipper or Consignee has provided the necessary facilities for receiving Petroleum Products promptly on arrival at destination.

4. GAUGING OR METERING AND TESTING:

Quantities at origin and destination shall be determined by Consignee's meters. All shipments will be received and delivered with volume corrected to sixty degrees (60') Fahrenheit using applicable Standard Petroleum Measurement Tables (API Std. 2540). Shipper or Consignee may have representatives present during testing, meter reading, calibration, and gauging. Full deductions will be made for all water and other impurities in Petroleum Products received or delivered.

5. ADJUSTMENTS AND NET QUANTITIES DELIVERABLE:

No adjustment will be made to Petroleum Products quantities deliverable for inherent system losses or gains, including but not limited to, shrinkage, evaporation, and measurement error. However, to ensure that Shippers are kept whole, actual overages and shortages shall be settled monthly on a per barrel basis. When Shipper is delivered quantities in excess of quantities received into the system, Shipper will be invoiced for the over delivery by the Carrier. When the Shipper is delivered quantities short of quantities received into the system, the Carrier will pay the Shipper for the shortage. Payment will be based on the value of the Petroleum Products as quoted in Platt's Oilgram Price Service, or other industry accepted price service selected by the Carrier.

6. MIXING IN TRANSIT:

Petroleum Products will be accepted for transportation only on condition that it shall be subject to such changes in general characteristics while in transit as may result from the mixture of such Petroleum Products with other Petroleum Products in the pipelines and/or tanks of Carrier or connecting carrier, and that delivery shall be made to Consignee out of common stock of such Petroleum Products in the Carrier's lines and/or tanks at destination point. There shall be no adjustment for downgrading or upgrading of Petroleum Products tendered for transportation as a result of mixing in transit.

7. PETROLEUM PRODUCTS INVOLVED IN LITIGATION:

Carrier shall have the right to reject any Petroleum Products, when tendered for transportation, which is involved in litigation, the title of which is in dispute, or which is encumbered by lien or charge of any kind, unless the Shipper can produce satisfactory evidence of his perfect and unencumbered title or satisfactory indemnity bond to protect the Carrier.

8. DELIVERIES, TENDERS, DEMURRAGE:

Carrier will transport Petroleum Products with reasonable diligence, considering the quality of the Petroleum Products, the distance of transportation, and other material elements, but may at any time after Receipt of a consignment of Petroleum Products, upon twenty-four (24) hours notices to the Consignee, tender Petroleum Products, conformable to specifications herein, f01: Delivery from its common stock at the point of designation. At the expiration of such notice, the Carrier may assess a demurrage charge on all Petroleum Products tendered for Delivery and remaining undelivered, at the rate of each day of twenty-four (24) hours, or fractional part thereof, as follows: One-tenth of one cent per barrel per day during the first ten (10) days; two-tenths of one cent per barrel per day during the next ten (10) days; and three-tenths of one cent per barrel per day thereafter.

9. DIVERSION OR RECONSIGNMENT:

Diversion or reconsignment may be made without charge if requested by Shipper at least forty-eight hours prior to scheduled arrival at original destination, subject to the rates, rules, and regulations applicable from point of origin to point of final destination, upon condition that no out-of-line or backhaul movement will be made.

10. RATES APPLICABLE:

Petroleum products transported shall be subject to rates in effect of the date such Petroleum Products are received by Carrier.

11. PAYMENT OF TRANSPORTATION AND OTHER CHARGES

Transportation charges will be computed and collected at the applicable tariff rate on the quantity of deliverable Petroleum Products as determined pursuant to these rules. Shipper shall be responsible for all charges applicable to the particular shipment and, if required by Carrier, shall prepay all charges or furnish guaranty of payment satisfactory to Carrier. Carrier shall have a security interest in all Petroleum Products accepted from Shipper under this tariff. This security interest shall secure: (1) All transportation and any other charges due or to become due from Shipper under the terms of this tariff; and (2) All costs and expenses of Carrier in exercising any of its rights detailed below, including, but not limited to, reasonable attorney fees, storage charges, and settlement of conflicting liens. The security interest provided herein shall be in addition to any lien provided by statute or common law. In the event Shipper fails to satisfy when due any obligation to Carrier, Carrier shall have all of the rights and remedies accorded a secured party under applicable state law and in addition may in its sole discretion and without notice take any or all of the following actions: (1) Refuse to deliver Petroleum Products in its custody until all such obligations have been paid; (2) Proceed to sell such Petroleum Products, in accordance with the applicable provisions of state law, and apply the proceeds to such obligations; (3) Store such Petroleum Products or contract for storage of such products pending sale or other disposition; or (4) Take any other action it deems necessary for the proper protection and sale of such Petroleum Products.

12. PRORATING OF PIPELINE CAPACITY:

When there shall be tendered to Carrier for transportation more Petroleum Products than can be immediately transported, the transportation furnished by Carrier shall be apportioned among all Shippers in proportion to the amounts tendered by each based on the capacity of the system. No tender shall be considered beyond the amount which the party requesting shipment has readily accessible for shipment. If a Shipper fails to deliver for transportation during the month of shipment the volumes so tendered by it, its tender for the succeeding month may be reduced by the amount of allocated throughput not utilized during the month of shipment.

13. LIABILITY OF PARTIES:

As a condition to Carrier's acceptance of Petroleum Products under this tariff, each Shipper agrees to protect and indemnify Carrier against claims Of actions for injury and/or death of any and all persons whomever and for damage to property of Carrier, Shipper, Consignee and/or any third party resulting from or arising out of 1) any breach of or failure to adhere to any provision of this tariff by Shipper, Consignee, their agents, employees or representatives and 2) the negligent act(s) or failure(s) to act of Shipper, Consignee, their agents, employees or representatives in connection with Delivery or Receipt of Petroleum Products.

Carrier shall not be liable for any loss of Petroleum Products, damage thereto, or delay, because of any act of God, the public enemy, civil disorder, quarantine, the authority of laws, strikes, riots, fire, floods or the acts of default of Shipper or Consignee, or from any other causes not due to the sale negligence of Carrier. In case of loss or damage from causes other than sole negligence of Carrier, such loss or damage shall be charged proportionately to each shipment in the ratio that such shipment, or portion thereof, received and undelivered at the time the loss or damage occurs, bears to the total of all shipments or portion thereof, then in custody of Carrier for shipment via the lines or other facilities in which the loss or damage occurs. Consignee shall be entitled to receive only that portion of his shipment remaining after deducting his proportion of such loss or damage, determined as aforesaid, and shall be required to pay transportation charges only on the quantity delivered.

14. APPLICATION OF RATES FROM INTERMEDIATE POINTS:

For Petroleum Products accepted for transportation from any point on Carrier's lines not named in this tariff which is intermediate to any point from which rates are published herein. Carrier will apply from such unnamed point the rate published herein from the next more distant point specified in the tariff.

15. NOTICE FOR CLAIMS:

As a condition precedent to recovery, claims must be filed in writing with Carrier within nine (9) months after Delivery of the Petroleum Products, or, in case of failure to make Delivery, then within nine (9) months after a reasonable time for Delivery has elapsed; and suits shall be instituted against Carrier only within two (2) years and one (1) day from the day when notice in writing is given by Carrier to the claimant that Carrier has disallowed the claim or any part or parts thereof.

16. TENDERS:

Any Shipper desiring to tender Petroleum Products for transportation hereunder, shall on or before the 15th day of the calendar month, place a notice in writing of the Petroleum Products to be tendered during the following calendar month, including product type, quantity, destination(s), and date for each Delivery, with the Manager, Distribution, Targa NGL Pipeline Company LLC, 1000 Louisiana, Suite ~~4700~~ 4300 [W], Houston, Texas 77002. Unless such notification is made, Carrier shall be under no obligations to accept Petroleum Products for transportation.

17. MINIMUM BATCH:

Petroleum Products shall be accepted for transportation in quantities of not less than five thousand (5,000) Barrels of similar quality and color from one Shipper.

18. SCHEDULING:

For each calendar month, Carrier will establish a sequence for pumping Petroleum Products and will schedule the approximate time when Petroleum Products offered for shipment will be received by Carrier at origin points and delivered by Carrier at destination points.

Explanation of Reference Marks:

[N] New

[U] Unchanged

[W] Change in wording only

TARGA NGL PIPELINE COMPANY LLC

LOCAL TARIFF

Applying on The Interstate Transportation of

PETROLEUM PRODUCTS (as defined herein)

TABLE OF RATES

FROM (Origin)	TO (Destination)	RATE In cents per Barrel of 42 United States Gallons
Mt. Belvieu Harris County, Texas	Galena Park Harris County, Texas	[U] 5.99
Galena Park Harris County, Texas	Mt. Belvieu Harris County, Texas	[U] 5.99
Galena Park Harris County, Texas	Cedar Bayou Harris County, Texas	[U] 5.99
Cedar Bayou Harris County, Texas	Galena Park Harris County, Texas	[U] 5.99

Subject to Rules and Regulations shown on pages 2 through 5.

All Rates, Routing, Rules and Regulations brought forward unchanged, except as indicated above, from Dynegy NGL Pipeline Company, L.L.C.'s FERC Tariff No. 5, as per Targa NGL Pipeline Company LLC's Adoption Notice FERC No. [W] 7.0.0 effective August 1, 2010.

[N] This is a baseline tariff filing in compliance with the Commission's Order on Electronic Tariff Filings in Docket No. RM01-5-000; Order No. 714 (Final Rule dated September 19, 2008).

ISSUED: July 1, 2010

EFFECTIVE: August 1, 2010

The provision published herein will, if effective, not result in an effect on the quality of the human environment.

ISSUED BY:

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COMPILED BY:

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 Fax (713) 584-1523

EXPLANATION OF TECHNICAL TERMS AND ABBREVIATIONS

Terms and Abbreviations	Explanation
Barrel	A volume of forty-two (42) gallons or 9,702 cubic inches United States measurement at sixty degrees (60°) Fahrenheit and zero ("0") gauge pressure if the Petroleum Product is at or below atmospheric pressure, or at equilibrium pressure if the vapor pressure of the Petroleum Product is above atmospheric pressure.
Carrier	Targa NGL Pipeline Company LLC.
Consignee.....	The Party, including a connecting pipeline system to whom Shipper has ordered Delivery of Petroleum Products.
Petroleum Products	As used herein, means commercial grade butane, commercial grade propane, HD. 5 propane, or mixtures thereof, meeting applicable Gas Processors Association specifications, plus naphtha or pentane.
Delivery	The transfer from Carrier at destination to Consignee.
Receipt	The transfer from Shipper at origin to Carrier for transportation.
Shipper	The party who contracts with Carrier for transportation of Petroleum Products under the terms of this tariff.

**TARGA NGL PIPELINE COMPANY LLC
RULES, REGULATIONS AND CONDITIONS**

1. SPECIFICATIONS AND RESTRICTIONS:

(a) Carrier will receive Petroleum Products through its present facilities at only the point(s) named herein and will accept no other commodity for transportation under this tariff. Petroleum Products tendered for transportation which differ in characteristics from those usually transported by Carrier may, at the option of Carrier, be transported under such terms as Carrier and Shipper may agree.

(b) Carrier may require the Shipper to furnish certified laboratory reports showing the results of tests of the Petroleum Products offered for transportation. Carrier may also make such tests of the Petroleum Products as it deems necessary, but shall not be required to, and in the event of variance between Shipper's report and Carrier's test, Carrier's test shall prevail.

2. PUMPING SERVICE:

Pumping Service to move Petroleum Products from receiving point(s) to delivery point(s) shall be furnished by Shipper at a rate not to exceed 1032 pounds per square inch.

3. DESTINATION FACILITIES REQUIRED:

Carrier will receive Petroleum Products for transportation (a) when Petroleum Products are to be received into Carrier's facilities at destination and Shipper or Consignee has made arrangements for further transportation beyond or (b) when Shipper or Consignee has provided the necessary facilities for receiving Petroleum Products promptly on arrival at destination.

4. GAUGING OR METERING AND TESTING:

Quantities at origin and destination shall be determined by Consignee's meters. All shipments will be received and delivered with volume corrected to sixty degrees (60°) Fahrenheit using applicable Standard Petroleum Measurement Tables (API Std. 2540). Shipper or Consignee may have representatives present during testing) meter reading, calibration, and gauging. Full deductions will be made for all water and other impurities in Petroleum Products received or delivered.

5. ADJUSTMENTS AND NET QUANTITIES DELIVERABLE:

No adjustment will be made to Petroleum Products quantities deliverable for inherent system losses or gains, including but not limited to, shrinkage, evaporation, and measurement error. However, to ensure that Shippers are kept whole, actual overages and shortages shall be settled monthly on a per barrel basis. When Shipper is delivered quantities in excess of quantities received into the system, Shipper will be invoiced for the over delivery by the Carrier. When the Shipper is delivered quantities short of quantities received into the system, the Carrier will pay the Shipper for the shortage. Payment will be based on the value of the Petroleum Products as quoted in Platt's Oilgram Price Service, or other industry accepted, price service selected by the Carrier.

6. MIXING IN TRANSIT:

Petroleum Products will be accepted for transportation only on condition that it shall be subject to such changes in general characteristics while in transit as may result from the mixture of such Petroleum Products with other Petroleum Products in the pipelines and/or tanks of Carrier or connecting carrier, and that delivery shall be made to Consignee out of common stock of such Petroleum Products in the Carrier's lines and/or tanks at destination point. There shall be no adjustment for downgrading or upgrading of Petroleum Products tendered for transportation as a result of mixing in transit.

7. PETROLEUM PRODUCTS INVOLVED IN LITIGATION:

Carrier shall have the right to reject any Petroleum Products, when tendered for transportation, which is involved in litigation, the title of which is in dispute, or which is encumbered by lien or charge of any kind, unless the Shipper can produce satisfactory evidence of his perfect and unencumbered title or satisfactory indemnity bond to protect the Carrier.

8. DELIVERIES, TENDERS, DEMURRAGE:

Carrier will transport Petroleum Products with reasonable diligence, considering the quality of the Petroleum Products, the distance of transportation, and other material elements, but may at any time after Receipt of a consignment of Petroleum Products, upon twenty-four (24) hours notices to the Consignee; tender Petroleum Products, conformable to specifications herein, for Delivery from its common stock at the point of designation. At the expiration of such notice, the Carrier may assess a demurrage charge on all Petroleum Products tendered for Delivery and remaining undelivered, at the rate of each day of twenty-four (24) hours, or fractional part thereof, as follows: One-tenth of one cent per barrel per day during the first ten (10) days; two-tenths of one cent per barrel per day during the next ten (10) days; and three-tenths of one cent per barrel per day thereafter.

9. DIVERSION OF RECONSIGNMENT:

Diversion or reconsignment may be made without charge if requested by Shipper at least forty-eight hours prior to scheduled arrival at original destination, subject to the rates, rules, and regulations applicable from point of origin to point of final destination, upon condition that no out-of-line or backhaul movement will be made.

10. RATES APPLICABLE

Petroleum products transported shall be subject to rates in effect of the date such Petroleum Products are received by the Carrier.

11. PAYMENT OF TRANSPORTATION AND OTHER CHARGES:

Transportation charges will be computed and collected at the applicable tariff rate on the quantity of deliverable Petroleum Products as determined pursuant to these rules. Shipper shall be responsible for all charges applicable to the particular shipment and, if required by Carrier, shall prepay all charges or furnish guaranty of payment satisfactory to Carrier. Carrier shall have a security interest in all Petroleum Products accepted from Shipper under this tariff. This security interest shall secure: (1) All transportation and any other charges due or to become due from Shipper under the terms of this tariff; and (2) All costs and expenses of Carrier in exercising any of its rights detailed below, including, but not limited to, reasonable attorney fees, storage charges, and settlement of conflicting liens. The security interest provided herein shall be in addition to any lien provided by statute or common law. In the event Shipper fails to satisfy when due any obligation to Carrier, Carrier shall have all of the rights and remedies accorded a secured party under applicable state law and in addition may in its sole discretion and without notice take any or all of the following actions: (1) Refuse to deliver Petroleum Products in its custody until all such obligations have been paid; (2) Proceed to send such Petroleum Products, in accordance with the

applicable provisions of state law, and apply the proceeds to such obligations; (3) Store such Petroleum Products or contract for storage of such products pending sale or other disposition; or (4) Take any other action it deems necessary for the proper protection and sale of such Petroleum Products.

12. PRORATING OF PIPELINE CAPACITY:

When there shall be tendered to Carrier for transportation more Petroleum Products than can be immediately transported, the transportation furnished by Carrier shall be apportioned among all Shippers in proportion to the amounts tendered by each based on the capacity of the system. No tender shall be considered beyond the amount which the party requesting shipment has readily accessible for shipment. If a Shipper fails to deliver for transportation during the month of shipment the volumes so tendered by it, its tender for the succeeding month may be reduced by the amount of allocated throughput not utilized during the month of shipment.

13. LIABILITY OF PARTIES:

As a condition to Carrier's acceptance of Petroleum Products under this tariff, each Shipper agrees to protect and indemnify Carrier against claims or actions for injury and/or death of any and all persons whomever and for damage to property of Carrier, Shipper, Consignee and/or any third party resulting from or arising out of 1) any breach of or failure to adhere to any provision of this tariff by Shipper, Consignee, their agents, employees or representatives and 2) the negligent act(s) or failure(s) to act of Shipper, Consignee, their agents, employees or representatives in connection with Delivery or Receipt of Petroleum Products.

Carrier shall not be liable for any loss of Petroleum Products, damage thereto, or delay, because of any act of God, the public enemy, civil disorder; quarantine, the authority of laws, strikes, riots, fire, floods or the acts of default of Shipper or Consignee, or from any other causes not due to the sole negligence of Carrier. In case of loss or damage from causes other than sale negligence of Carrier. such loss or damage shall be charged proportionately to each shipment in the ratio that such shipment, or portion thereof, received and undelivered at the time the loss or damage occurs, bears to the total of all shipments or portion thereof, then in custody of Carrier for shipment via the lines or other facilities in which the loss or damage occurs. Consignee shall be entitled to receive only that portion of his shipment remaining after deducting his proportion of such loss or damage, determined as aforesaid, and shall be required to pay transportation charges only on the quantity delivered.

14. APPLICATION OF RATES FROM INTERMEDIATE POINTS:

For Petroleum Products accepted for transportation from any point on Carrier's lines not named in this tariff which is intermediate to any point from which rates are published herein. Carrier will apply from such unnamed point the rate published herein from the next more distant point specified in the tariff.

15. NOTICE FOR CLAIMS:

As a condition precedent to recovery, claims must be filed in writing with Carrier within nine (9) months after Delivery of the Petroleum Products, or, in case of failure to make Delivery, then

within nine (9) months after a reasonable time for Delivery has elapsed; and suits shall be instituted against Carrier only within two (2) years and one (1) day from the day when notice in writing is given by Carrier to the claimant that Carrier has disallowed the claim or any part or parts thereof.

16. TENDERS:

Any Shipper desiring to tender Petroleum Products for transportation hereunder, shall on or before the 15th day of the calendar month, place a notice in writing of the Petroleum Products to be tendered during the following calendar month, including product type, quantity, destination(s), and date for each Delivery, with the Manager, Distribution, Targa NGL Pipeline Company LLC, 1000 Louisiana, Suite ~~4700~~ 4300 [W], Houston, Texas 77002. Unless such notification is made, Carrier shall be under no obligations to accept Petroleum Products for transportation.

17. MINIMUM BATCH:

Petroleum Products shall be accepted for transportation in quantities of not less than five thousand (5,000) Barrels of similar quality and color from one Shipper.

18. SCHEDULING

For each calendar month, Carrier will establish a sequence for pumping Petroleum Products and will schedule the approximate time when Petroleum Products offered for shipment will be received by Carrier at origin points and delivered by Carrier at destination points.

Explanation of Reference Marks:

[N] New

[U] Unchanged

[W] Change in wording only

TARGA NGL PIPELINE COMPANY LLC

TARIFF INDEX

This Index contains a list of Tariff Publications in effect on August 1, 2010.

All Rates, Routing, Rules and Regulations are brought forward unchanged, except for minor immaterial word changes made where indicated, from the respective tariffs of Dynegy NGL Pipeline Company, L.L.C., as per Targa NGL Pipeline Company LLC's Adoption Notice FERC No. [W] 7.0.0, effective August 1, 2010.

[N] This is a baseline tariff filing in compliance with the Commission's Order on Electronic Tariff Filings in Docket No. RM01-5-000; Order No. 714 (Final Rule dated September 19, 2008).

ISSUED: July 1, 2010

The provision published herein will, if effective, not result in an effect on the quality of the human environment.

ISSUED BY:

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COMPILED BY:

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**TARIFF APPLYING ON PRODUCTS (PETROLEUM) UNDER WHICH
 TARGA NGL PIPELINE COMPANY LLC IS INITIAL AND DELIVERING CARRIER**

FERC NO.	ISSUED BY	ORIGIN(S)	DESTINATION(S)
9.0.0	Targa NGL Pipeline Company, LLC	Mont Belvieu, Texas Rose Bluff, Louisiana	Rose Bluff, Louisiana Mont Belvieu, Texas
10.0.0	Targa NGL Pipeline Company LLC	Mont Belvieu, Texas Galena Park, Texas	Galena Park, Texas Mont Belvieu, Texas
11.0.0	Targa NGL Pipeline Company LLC	Mont Belvieu, Texas Galena Park, Texas Cedar Bayou, Texas	Mont Belvieu, Texas Galena Park, Texas Cedar Bayou, Texas

MISCELLANEOUS SCHEDULES

FERC NO.	ISSUED BY	DESCRIPTION
7.0.0	Targa NGL Pipeline Company LLC	Adoption Notice
8.0.0	Targa NGL Pipeline Company LLC	Rules and Regulations
12.0.0	Targa NGL Pipeline Company LLC	Tariff Index

LIST OF ALL TARGA NGL PIPELINE COMPANY FERC TARIFFS

FERC NO.	TARIFF
7.0.0	Adoption Notice
8.0.0	Rules and Regulations
9.0.0	Rates
10.0.0	Rates
11.0.0	Rates
12.0.0	Tariff Index

Explanation of Reference Marks:
 [N] New
 [W] Change in wording only